

Open Action Items as of March 1, 2010

- 1. Arrange a presentation on the Sarnia Area for next FASC meeting. Access report (may be confidential). Discuss SCO were confidentiality permits.*

The report is confidential and thus cannot be shared. One of the main reasons for confidentiality is that each sub-area designated for the estimation of bottling in the west contains certain amounts of generation. To disclose which generators lie in which sub-area would be a breach of confidentiality as it has the potential to disclose generator specific information.

Unfortunately, what are limiting in that region is the thermal capabilities of the circuits internal to the zone and not the interface that separates it from the province. As these limits are provided to us by the asset owner, and are asset specific, they are not manually operated to. Instead, our scheduling tool automatically assesses flow on each circuit and dispatches in a manner to respect the submitted thermal limits. As such there is no operating instruction for these limits; there is no SCO specific to these limits to be shared. The actual limits of each circuit are confidential and proprietary to the asset owner.

Recommendation: Leave Action Item **OPEN** until the presentation can be discussed at the next meeting.

- 2. Follow up on the progress of more availability of SCO information.*

The IESO is currently unable to make the resources available to review each SCO and remove any and all confidential information required to make these documents public. As such, the IESO will not be providing the SCO's to market participants. Specific operational information required or desired by market participants may be requested via their customer relations representative. Any non-confidential information may be disseminated through them on an as-need basis.

Recommendation: **CLOSE** Action Item

- 3. Provide information on the nature of reactive support required for the Northwest zone.*

The IESO requires support in managing both low and high voltages. The IESO has contacted Hydro One and is also in conversations with the OPA to examine both short and long term solutions. Once a solution is decided, that information will be shared with the public.

Recommendation: **CLOSE** Action Item

4. Consider providing outages by fuel type for Interim Updates

Total Resource Reductions has been divided by fuel type in the Interim Update tables. This new table can be seen in the 2010Q2U1 scheduled to be released by the end of the month.

Recommendation: CLOSE Action Item