

## Minutes of Meeting

<b>Date held:</b> August 31, 2009	<b>Time held:</b> 1:15 pm to 4:30 pm	<b>Location held:</b> Clarkson System Control Centre, Room 216
<b>Invited/Attended:</b>	<b>Company name:</b>	<b>Attendance Status:</b> (A)ttended; (R)egrets; (S)ubstitute
Muhammad Mueen	Hydro One	A
Peter Gruttke	Ontario Power Generation	A
Stephen Baker (Chair)	IESO	A
Craig Lemon	Union Gas	A
Chris Loughren	Bruce Power	A
Chun Hung Ngai	Toronto Hydro Electric System	A
Richard Rogacki	Ministry of Energy	A
Vithy Vithyananthan	IESO	A
<b>Scribe:</b> <i>Stephen Baker</i> Please report any corrections, additions or deletions by sending e-mail to <a href="mailto:stephen.baker@ieso.ca">stephen.baker@ieso.ca</a>		

All meeting material is available on the IESO web site at:

[http://www.ieso.ca/imoweb/consult/forecastAssess\\_sub.asp](http://www.ieso.ca/imoweb/consult/forecastAssess_sub.asp)

### **Agenda Item 1: Welcome**

- Chair welcomed everybody to the meeting.

### **Agenda Item 2: Review minutes, agenda and note any additions**

- No additional items were suggested.

### **Agenda Item 3: Review of action items**

- See Item 6. The IESO undertook a Stakeholder initiative and provided tables to address action item 1, which was to publish outages by fuel type. Agreement was reached on the content of these tables and they are to appear in the 2009 Q4 18 Month Outlook.
- See Item 8.
- Sarnia interface limits. The IESO confirmed that locked in capacity calculations included restrictions as a result of Lambton Input, Lambton Output, Sarnia-London and London-Import interface limits. Some further explanation of these limits was requested and this will be placed upon the IESO as an action for the next meeting.

#### **Agenda Item 4: 2009Q3 Outlook**

- Some clarification was sought on the last paragraph of section 6.0 "Operability Assessment." Bruce Power confirmed that no uplift payments were being made to them by the IESO when they are not scheduled.

#### **Agenda Item 6: Proposed Reductions by Fuel Type Table for 2009 Q4 Outlook**

- Table sample table posted on the IESO website prior to the meeting was accepted by the committee for publication in the next 18 Month Outlook.
- The IESO should consider including a column on gas NUG.
- The market surveillance panel may comment on publication of the table.
- A Market Rule Amendment Proposal document (MR-00230-R00) was put forward and the IESO is to confirm if this proposal was approved. The document would suggest that this approval was granted by the IMO board on March 28, 2003. The document proposed that the IESO is obligated to publish certain market information, namely:
  - Generation unit specific output information
  - Generation facility, aggregated by fuel type, maintenance and outage information on an historical and planned basis.

Confirmation of IESO board approval should be sought regarding the status of this proposal [DR note: it must have been approved since outages by fuel type are being published in the 33 day window. I do agree that confirmation is required, along with any details about what is included and what is not].

#### **Agenda Item 7: SBG Data Table Requested and Proposed for 2009 Q4 Outlook**

- The sample table posted on the IESO website prior to the meeting was accepted by the committee. There was a request that the export value be researched with some consideration given to seasonal variations and historic level during times of SBG.
- This table will be published in the next 2009 Q4 18 Month Outlook.

#### **Agenda Item 8: Table of Registered Capacities**

- The IESO has completed an internal study on generator capacity values and will present some results at the next FASC meeting. At this stage any requests for data should be directed to [customer.relations@IESO.ca](mailto:customer.relations@IESO.ca)
- It was noted that MR-00230-R00 Chapter 4, Section 7.3.4 states the IESO shall publish, no earlier than one hour following each dispatch hour, the actual generation capacity (in MW) for each generating unit. Consequently, the IESO may now already be required to publish this information on the website and action item 6 was placed to confirm the status of this market rule amendment proposal at the next meeting. This may lead to publishing the unit capacities as described.

#### **Next Meetings**

The next meeting will be after release of the Ontario Reliability Outlook and the 2009 Q4 18 Month Outlook. Exact date to be agreed.

<b>Action Item Summary</b>				
<b>#</b>	<b>Date</b>	<b>Action</b>	<b>Status</b>	<b>Comments</b>
1	August 31, 2009	Publish new Surplus Base Generation and Reductions by Fuel Type tables in the 2009 Q4 18 Month Outlook		
2	August 31, 2009	Arrange a presentation on the Sarnia area for next FASC meeting. Access report (may be confidential). Discuss SCO where confidentiality permits.		May be deferred depending on potential alleviation of issue, due to closure of coal units after this meeting. A decision will be made after revised bottled capacity results are available in next outlook
3	August 31, 2009	Confirm status of MR-00230-R00 in Item 6 and present proposed capacity information at next meeting		
4	August 31, 2009	Follow up progress of availability of SCO information.		