

MR-00339 – Temporary No-Load Energization of Facilities

Revenue Metering Standing Committee
April 2nd, 2008



- November 13, 2008 the market rule amendment MR-00339 went to Technical Panel (TP) for review.
- November 18, 2008 it was published for stakeholder review and comments.
- December 10, 2008 a draft was issued to TP for vote.
- December 16, 2008 the MR was recommended by TP and submitted to IESO Board for approval.
- February 12, 2009 approved by IESO Board.

2. Requirements for Metering Installations

2.1.1 Subject to sections 2.1.3 and 2.1.5, the *IESO* shall not permit a person to participate in the *real-time markets* or the *procurement markets* or to cause or permit electricity to be conveyed into, through or out of the *IESO-controlled grid* in respect of a *connection point*, other than an *interconnection*, or in respect of an *embedded connection* point unless the IESO is satisfied that:

Temporary Withdrawal of Electricity without a Registered Wholesale Meter

2.1.5 The *IESO* may permit a *market participant* to withdraw electricity temporarily from the *IESO-controlled* grid at a *connection point* without a *metering installation* being registered with the *IESO* for that *connection point* under the conditions specified in the applicable *market manual*.

Effective Date: June 3rd, 2009

Temporary Withdrawal of Electricity without a Registered Wholesale Meter

1.4.15 Connecting equipment to the *IESO-controlled grid* may be permissible without *Registered Wholesale Meters* if the following conditions are met:

- connection is temporary and for energization only, with no load,
- *market participant* will have wholesale meters in service for registration within 48 hours of connecting,
- *Wholesale Metering Group* reserves the right to refuse such a request

1. MMP wants to place transformer on potential
2. Market Entry issues a New Facility Notification for sign off
3. WMG does not sign off on metering portion
4. ME informs MMP they cannot connect, but that there is provisions to allow them and that they should contact WMG
5. MP/MSP contacts WMG and submits request.
6. WMG reviews the request and if satisfied, approves connection with the restrictions that:
 1. Connection is for commissioning purposes (potential, not for load)
 2. WRM will installed and ready for registration with 48 hours
7. MMP agrees to conditions and WMR signs NFN

8. MMP applies to connect transformer. ME will inform WMG of connection time. 48 hour clock begins when equipment is connected.
9. WMG monitors progress of registration of the WRM. Once registered, WMG will inform ME to remove restrictions on NFN. A new NFN is circulated for sign off.

If MMP cannot comply

1. MMP must disconnect and report to MACD. WMG will also monitor and inform MACD if issues arise.
2. Notification to disconnect will be issued by MACD.

- **Market Manual Part 3.2: Meter Point Registration and Maintenance will be available for comments on IESO website April 9, 2009.**

