

## Baseline Plan For Market Facing Documents Changing in Baseline 31.0 - March 5, 2014



The documents described in the plan are drafts only, (with the exception of Market Rules) and are subject to change until final review and approval, typically on the Baseline publication date.

The plan is updated anytime that documents are added or revised for the current baseline.

Category 1: For your Information

Category 2: Participants should review these changes as an update to procedures may be required.

Category 3: Participants are advised to review, due to the potential impact of this change.

Changes to the baseline plan will be redlined and appears in 'Update to Baseline' section.

Last Updated: 2/6/2014

Item No.	Document Title, ID #, ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
<b>Market Rule</b>					
31.0-001	MR-00404-R00, Outage Coordination, <b>Outage Management Redesign</b>	All,	Market Rule Amendment, <a href="#">MR-00404</a> Outage Management Redesign Approved by IESO Board November 15, 2013. Effective February 5, 2014.	3	<p><b>Reason for Change:</b> MR-00404, Outage Coordination, Outage Management Redesign Chapters 5, 11, Section 6.</p> <p><b>Description of Change:</b> The interim Outage Management Redesign amendment is intended to:</p> <ul style="list-style-type: none"> <li>• Improve the outage management process and related services for market participants</li> <li>• Maintain the IESO's reliability obligations related to both outage assessment timelines and processes.</li> </ul> <p><b>Description of Impact:</b> This rule amendment is based on stakeholder consultation as part of SE-109 Outage Management Process Redesign. Further information on SE-109 can be found on the IESO website at <a href="http://www.ieso.ca/imoweb/consult/consult_se109.asp">http://www.ieso.ca/imoweb/consult/consult_se109.asp</a>.</p>
<b>Market Entry</b>					
31.0-002	<b>Facility Contacts</b> IMO_FORM_1176 3.1	All,	Form is available on the IESO Pending Changes web page for review and comment - April 26, 2012. The changes are being made to reflect database requirements (PLC to CDMS). Form was deferred from Baseline 28.0. Form is deferred to Baseline 29.1 Form is deferred to Baseline 30.0 Form is deferred to Baseline 30.1 <b>Form is deferred to Baseline 31.0</b>	2	<p><b>Reason for Change:</b> Required fields in CDMS do not match requested information on the form 1176</p> <p><b>Description of Change:</b> Changes being made to the form for required information.</p> <p><b>Description of Impact:</b> Minimal impact to Market Participants.</p>

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31.0-003	<b>Register an Organization</b> FORM-10 1.1	All,	Available for review and comment on IESO Pending Changes web page.	2	<p><b>Reason for Change:</b> Form is being revised to capture additional information required from applicant for the IESO registration process.</p> <p><b>Description of Change:</b> 1. Remove requirement to submit Certificate of Status, etc. 2. Explain 'Active Organization Evidence' 3. Add box for Submitter's information for contact purposes. 4. Add input areas for additional information required by IESO for registration process</p> <p><b>Description of Impact:</b> No impact to current Participants, revised to include the additional information required.</p>
Market Administration					
31.0-004	<b>Performance Validation</b> IESO_REQ_0208 0.4 <del>2-3</del> 4	Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor, Retailer, Connection Assessment Applicant,	<p>Market Rule Amendment, <a href="#">MR-00359-R00-R01</a>: Generation Facility Requirements - Changes to Facilitate Connections Posted v0.2 on IESO Pending Changes web page for review and comment - January 25, 2012. Posted v0.3 on IESO Pending Changes for review and comment - August 3, 2012 Posted v0.4 on IESO Pending Changes for review and comment - November 29, 2013.</p> <p><b>Document is deferred to Baseline 31.0.</b> Release is pending resolving a Transmitter's concerns.</p>	2	<p><b>Reason for Change:</b> v0.4 - Further updates to address Transmitters' concerns regarding the scope of testing. Primary revisions are in Section 5.4. v0.3 - To address Transmitter concerns and address Transmitter's comments. v0.2 - Updated to address issues raised by a Transmitter. v0.1 - To facilitate the objects of the Green Energy Act.</p> <p><b>Description of Change:</b> v0.3 - This manual was updated to address issues raised by a Transmitter. A description of IESO's preference of the format of fault interrupting time submissions was added to section 3.3. Phase unbalance definitions were added in section 3.9. The parameter headings were corrected in the EXST1 model table in section 5.5. Several figures were updated for aesthetics, and some formatting and grammar was corrected. This new manual provides detailed information regarding performance requirements and testing to demonstrate these requirements have been satisfied. Information on the activities to validate other elements (e.g. transmission circuits, transformers, breakers, special protection systems, etc.) is also provided.</p> <p><b>Description of Impact:</b> v0.3 - Improvements to the communication between IESO and Transmitters. Reduced risk of Transmitters having to resubmit fault clearing times or redo tests or both. The primary object of the Performance Validation manual is to mitigate risks that equipment will not be suitable for connection to the IESO-controlled grid. A secondary object is to clarify activities that market participants must perform to balance a conditional right to connect to the IESO-controlled grid granted in the Connection Assessment process with an obligation to demonstrate equipment performance during the Market Entry process.</p>
Metering					
31.0-005	<b>Application Form for the Registration of Metering</b>	Metering Service Provider,	Available for review and comment on IESO Pending Changes web page.	1	<p><b>Reason for Change:</b> Revised form to reflect group name change within organization.</p> <p><b>Description of Change:</b></p>

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	<b>Service Providers in the IESO-Administered Market</b> MSP_TPL_0001 3.1				The Wholesale Metering Group name changed to Metering Installations, updated form to reflect this change.  <b>Description of Impact:</b> Updated to reflect group name within organization.
Operations					
31.0-006	Market Manual 7 System Operations Part 7.3 <b>Outage Management</b> IMP_PRO_0035 26.4 <b>2 3</b>	Dispatchable Consumer, Nondispatchable Consumer, Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor, Metering Service Provider, Connection Assessment Applicant, Transmission Rights Market Participant,	Stakeholdered through <a href="#">SE-109</a> - Outage Management Process Redesign Available for review and comment - December 9, 2013. Will be issued in advance of BL31.0 - February 5, 2014. Revised for clarification - reposted - January 15, 2014. Revised for clarification - reposted - January 27, 2014. <b>Published on the Rules and Manuals web page - February 5, 2014.</b>	3	<b>Reason for Change:</b> <b>v26.3 Clarified Sections 1.3.3 and 1.3.5.8 following IESO legal review.</b> v26.2 Clarified Sections 1.3.8 and 1.3.9 based on comments received from market participants. v26.1 For the implementation of SE-109: Outage Management Process Redesign and Market Rule Amendment MR-00404-R00.  <b>Description of Change:</b> Updated entire document as required.  <b>Description of Impact:</b> Revised submission and assessment processes for outage requests.
31.0-007	MDP_PRO_0040 Market Manual 7 System Operations Part 7.1 <b>System Operating Procedures</b> MDP_PRO_0040 22.1	Dispatchable Consumer, Nondispatchable Consumer, Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor, Metering Service Provider, Connection Assessment Applicant, Transmission Rights Market	Stakeholdered through <a href="#">SE-109</a> - Outage Management Process Redesign Available for review and comment - December 9, 2013. Will be issued in advance of BL31.0 - February 5, 2014. <b>Published on the Rules and Manuals web page - February 5, 2014.</b>	3	<b>Reason for Change:</b> For the implementation of SE-109: Outage Management Process Redesign and Market Rule Amendment MR-00404-R00.  <b>Description of Change:</b> Deleted reference to short notice requests.  <b>Description of Impact:</b> Revised submission and assessment processes for outage requests as per Market Manual 7.3

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		Participant,			
31.0-008	Market Manual 7 System Operations Part 7.4 <b>IESO Controlled Grid Operating Policies</b> IMP_POL_0002 25.1	Dispatchable Consumer, Nondispatchable Consumer, Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor, Metering Service Provider, Connection Assessment Applicant, Transmission Rights Market Participant,	Stakeholdered through <a href="#">SE-109</a> - Outage Management Process Redesign Available for review and comment - December 9, 2013. Will be issued in advance of BL31.0 - February 5, 2014. <b>Published on the Rules and Manuals web page - February 5, 2014.</b>	3	<b>Reason for Change:</b> For the implementation of SE-109: Outage Management Process Redesign and Market Rule Amendment MR-00404-R00. <b>Description of Change:</b> Revised appendix section E.1, table rows 3 and 8 as required. <b>Description of Impact:</b> Revised submission and assessment processes for outage requests as per Market Manual 7.3
31.0-009	MDP_PRO_0027 Market Manual 4 Market Operations Part 4.2 <b>Submission of Dispatch Data in the Real Time Energy and Operating Reserve Markets</b> MDP_PRO_0027 46.1	Dispatchable Consumer, Nondispatchable Consumer, Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor, Metering Service Provider, Connection Assessment Applicant, Transmission Rights Market Participant,	Stakeholdered through <a href="#">SE-109</a> - Outage Management Process Redesign Available for review and comment - December 9, 2013. Will be issued in advance of BL31.0 - February 5, 2014. <b>Published on the Rules and Manuals web page - February 5, 2014.</b>	3	<b>Reason for Change:</b> For the implementation of SE-109: Outage Management Process Redesign and Market Rule Amendment MR-00404-R00. <b>Description of Change:</b> Revised appendix section E.1 as required. <b>Description of Impact:</b> Revised submission and assessment processes for outage requests as per Market Manual 7.3
<b>Settlements</b>					
31.0-0010	<b>List of Resources for Physical Bilateral</b>	All,	Updated version v14.0 will be published directly on the Rules and Manuals web page.	1	<b>Reason for Change:</b> Updated list of physical bilateral contracts participants. <b>Description of Change:</b>

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	<b>Contracts</b> IMO_PBCL_0001 14.0				List of resources available to schedule Physical Bilateral Contracts is updated.  <b>Description of Impact:</b> Updated version will be available on the Rules and Manuals web page.
31.0-0011	Market Manual 5: Settlements Part 5.5: <b>Physical Markets Settlements Statements</b> MDP_PRO_0033 52.1	All,	Available for review and comment on IESO Pending Changes web page. <a href="#">Northern Industrial Electricity Rate Program</a>	1	<b>Reason for Change:</b> Government of Ontario approved the budget to extend the Northern Industrial Electricity Rate Program.  <b>Description of Change:</b> Extended the Northern Industrial Electricity Rate Program to March 31, 2016.  <b>Description of Impact:</b> Revised to include the extension of the Northern Industrial Electricity Rate Program.
Technical Interface					
31.0-0012	<b>Daily SAA Hourly Data Template</b> TPL-27 3.4 2	All,	Available for review and comment on IESO Pending Changes web page. Document is pending and will be issued when available. Template was revised - November 29, 2013. Will be issued in advance of BL31.0 - <del>December 12, 2013</del> February 5, 2014. <b>Published on the Technical Interface web page - February 5, 2014.</b>	2	<b>Reason for Change:</b> v3.2 - <b>The Daily SAA template has been revised to reflect the actual location of the Variable Generation and Variable Generation Capacity hourly values within the CSV reports.</b> v3.1 - Inclusion of Variable Generation values on SAA Reports.  <b>Description of Change:</b> Variable Generation and Variable Generation Capacity report data specifications are included in the template.  <b>Description of Impact:</b> Participants receiving and using SAA hourly report data will need to factor the Variable Generation and Variable Generation Capacity values into their systems.
31.0-0013	<b>Weekly SAA Report Template</b> IESO_TPL_0088 3.4 2	All,	Available for review and comment on IESO Pending Changes web page. Document is pending and will be issued when available. Reposted template - November 29, 2013. Will be issued in advance of BL31.0 - <del>December 12, 2013</del> February 5, 2014. <b>Published on the Technical Interface web page - February 5, 2014.</b>	2	<b>Reason for Change:</b> v3.2 - <b>The Weekly SAA template was revised to update the effective date to December 12, 2013 from Sept 11, 2013.</b> v3.1 - Inclusion of Variable Generation values on Weekly SAA Reports.  <b>Description of Change:</b> Variable Generation and Variable Generation Capacity report data specifications are included in the template.  <b>Description of Impact:</b> Participants receiving and using Weekly SAA report data will need to factor the Variable Generation and Variable Generation Capacity values into their systems
31.0-0014	<b>SSR Hourly Data Template</b> IMO_TPL_0022 2.4 2	All,	Available for review and comment on IESO Pending Changes web page. Document is pending and will be issued when available.	2	<b>Reason for Change:</b> v2.2 - <b>The SSR Hourly template has been revised to reflect the actual location of the Variable Generation and Variable Generation Capacity hourly values within the CSV reports.</b> v2.1 - Inclusion of Variable Generation values on SSR Reports.

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			<p>Template has been revised - November 29, 2013. Will be issued in advance of BL31.0 - <del>December 12, 2013</del>. February 5, 2014.</p> <p><b>Published on the Technical Interface web page - February 5, 2014.</b></p>		<p><b>Description of Change:</b> Variable Generation and Variable Generation Capacity report data specifications are included in the template.</p> <p><b>Description of Impact:</b> Participants receiving and using SSR hourly report data will need to factor the Variable Generation and Variable Generation Capacity values into their systems</p>
IT&I					
31.0-0015	<p><b>Integrated Outage Management System Application Programming Interface</b> IMO_SPEC_0032 3.1</p>	<p>Dispatchable Generator, Nondispatchable Generator, Transmitter, Dispatchable Consumer, Nondispatchable Consumer, Distributor, Metering Service Provider, Connection Assessment Applicant, Transmission Rights Market Participant,</p>	<p>Stakeholdered through <a href="#">SE-109</a> - Outage Management Process Redesign Available for review and comment - December 9, 2013. Will be issued in advance of BL31.0 - February 5, 2014.</p> <p><b>Published on the Technical Interface web page - February 5, 2014.</b></p>	3	<p><b>Reason for Change:</b> Market Rule Amendment MR00404-R00.</p> <p><b>Description of Change:</b> Outage Request property definition change from "Outage Confirmed" to "Request for Approval" and Short Notice timeline.</p> <p><b>Description of Impact:</b> IOMS API Outages that are submitted after 16:00 EST, 5 business days in advance of their start will be flagged as Short Notice (note that outage confirmation is no longer required by this submission deadline). The Short Notice designation will be used by the IESO to identify late requests for planned outages and will not be assessed by the IESO unless they are subsequently requested for pre-approval (1-day advance approval). Requests for pre-approval are planned outages submitted after 16:00 EST, 5 business days in advance of their start but before 16:00 EST, 2 business days in advance of their start. A separate Request for Pre-Approval confirmation is also required by the submission deadline using the existing Outage Confirmed flag (note that the flag name will not changes due software change complexity associated with IOMS). This flag will be used by market participants to indicate to the IESO that they have ensured the request for pre-approval meets prescribed criteria in Market Manual 7.3, Appendix B: Outage Reporting Requirements. ONLORF: Will experience the same changes as the IOMS API except: The existing Outage Confirmed flag will have its name changed to Request for Pre-Approval, The Request for Pre-Approval flag can only be applied to outage requests with the Planned or Test code applied as Forced and Information outage request submissions cannot be requested for pre-approval as they are not subject to the submission deadlines for pre-approval.</p>
Registration and Compliance Support					
31.0-0016	<p>Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard FAC-008-</p>	<p>Dispatchable Generator, Nondispatchable Generator, Transmitter,</p>	<p>To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page - November 25, 2013.</p> <p><b>Published on the ORCP 2013</b></p>	3	<p><b>Reason for Change:</b> This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.</p> <p><b>Description of Change:</b> This form was developed to facilitate compliance monitoring of NERC standards, which was</p>

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	3: <b>Facility Ratings</b> IESO_FORM_1623 3.1		<b>Schedule - December 19, 2013.</b>		included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.
31.0-0017	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: PRC-004-2a: <b>Analysis and Mitigation of Transmission and Generation Protection System Misoperations</b> IMO_FORM_1522 6.1	Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor,	To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page - November 25, 2013. <b>Published on the ORCP 2013 Schedule - December 19, 2013.</b>	3	<b>Reason for Change:</b> This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Change:</b> This form was developed to facilitate compliance monitoring of NERC standards, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.
31.0-0018	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: PRC-023-2: <b>Transmission Relay Loadability</b> IESO_FORM_1738 2.1	Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor,	To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page - November 25, 2013. <b>Published on the ORCP 2013 Schedule - December 19, 2013.</b>	3	<b>Reason for Change:</b> This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Change:</b> This form was developed to facilitate compliance monitoring of NERC standards, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.
31.0-0019	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: TOP-002-2.1b: <b>Normal</b>	All,	To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page - November 25, 2013. <b>Published on the ORCP 2013 Schedule - December 19,</b>	3	<b>Reason for Change:</b> This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Change:</b> This form was developed to facilitate compliance monitoring of NERC standards, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively



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	<b>Operations Planning</b> IESO_FORM_1643 3.1		<b>2013.</b>		monitored standards.  <b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.
31.0-0020	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: VAR-001-2 - <b>Voltage and Reactive Control</b> IESO_FORM_1765 1.1	Dispatchable Consumer, Nondispatchable Consumer, Transmitter,	To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page - November 25, 2013. <b>Published on the ORCP 2013 Schedule - December 19, 2013.</b>	3	<b>Reason for Change:</b> This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Change:</b> This form was developed to facilitate compliance monitoring of NERC standards, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.
31.0-0021	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: VAR-002-2b - <b>Generator Operation for Maintaining Network Voltage Schedules</b> IMO_FORM_1571 6.1	Dispatchable Generator, Nondispatchable Generator,	To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page - November 25, 2013. <b>Published on the ORCP 2013 Schedule - December 19, 2013.</b>	3	<b>Reason for Change:</b> This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Change:</b> This form was developed to facilitate compliance monitoring of NERC standards, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.
31.0-0022	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: PRC-005-1b: <b>Transmission</b>	Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor,	To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page - November 25, 2013. <b>Published on the ORCP 2013 Schedule - December 19, 2013.</b>	3	<b>Reason for Change:</b> This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Change:</b> This form was developed to facilitate compliance monitoring of NERC standards, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.



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	<b>and Generation Protection System Maintenance and Testing</b> IESO_FORM_1761 1.1				<b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.
31.0-0023	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: PRC-004-2.1a - <b>Analysis and Mitigation of Transmission and Generation Protection System Misoperations</b> IMO_FORM_1522 7.1	Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor,	To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page - January 6, 2014.	3	<b>Reason for Change:</b> This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Change:</b> Form was developed to facilitate compliance monitoring of NERC standards, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.
31.0-0024	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: PRC-005-1.1b - <b>Transmission and Generation Protection System Maintenance and Testing</b> IESO_FORM_1761 2.1	Dispatchable Generator, Nondispatchable Generator, Transmitter, Distributor,	To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page - January 6, 2014.	3	<b>Reason for Change:</b> This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Change:</b> Form was developed to facilitate compliance monitoring of NERC standards, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.
31.0-0025	Ontario Reliability Compliance Program - Requirements Form - NERC	Dispatchable Generator, Nondispatchable Generator, Transmitter,	To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page - January 6,	3	<b>Reason for Change:</b> This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.

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	Reliability Standard: CIP-004-3a - Cyber Security - <b>Personnel and Training</b> IESO_FORM_1696 5.1		2014.		<p><b>Description of Change:</b> Form was developed to facilitate compliance monitoring of NERC standards, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.</p> <p><b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.</p>
31.0-0026	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: CIP-007-3a - <b>Cyber Security - Systems Security Management</b> IESO_FORM_1699 7.1	Dispatchable Generator, Nondispatchable Generator, Transmitter,	To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page - January 6, 2014.	3	<p><b>Reason for Change:</b> This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.</p> <p><b>Description of Change:</b> Form was developed to facilitate compliance monitoring of NERC standards, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.</p> <p><b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.</p>
Update to Baseline					
31.0-0027	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: FAC-014-2: <b>Establish and Communicate System Operating Limits</b> FORM-19 0.1	Transmitter,	To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page, January 23, 2014.	3	<p><b>Reason for Change:</b> This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.</p> <p><b>Description of Change:</b> FORM-19 was developed to facilitate compliance monitoring of NERC standards, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.</p> <p><b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.</p>
31.0-0028	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability	Dispatchable Generator, Nondispatchable Generator, Transmitter,	To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page, January 23, 2014.	3	<p><b>Reason for Change:</b> This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.</p> <p><b>Description of Change:</b></p>

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	Standard: IRO-005-3.1a: <b>Reliability Coordination - Current Day Operations</b> IESO_FORM_1749 2.1				IESO_FORM_1749 was developed to facilitate compliance monitoring of NERC standards, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.
31.0-0029	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: EOP-008-1: <b>Loss of Control Center Functionality</b> IESO_FORM_1753 2.4 <b>2</b>		To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page, January 23, 2014. Revised v2.2 - February 6, 2014	3	<b>Reason for Change:</b> <b>v2.2 - Requirement R7 has been corrected to reflect the requirement wording in the standard.</b> v2.1 - This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Change:</b> IESO_FORM_1753 was developed to facilitate compliance monitoring of NERC standards, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.
31.0-0030	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: EOP-005-2: <b>System Restoration from Blackstart Resources</b> IESO_FORM_1752 2.1	Dispatchable Generator, Nondispatchable Generator, Transmitter,	To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page, January 23, 2014.	3	<b>Reason for Change:</b> This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Change:</b> IESO_FORM_1752 was developed to facilitate compliance monitoring of NERC standards, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.
31.0-0031	Ontario Reliability Compliance Program - Requirements Form - NERC Reliability Standard: EOP-001-0.1b:		To be issued in advance of Baseline 31.0. Available for review and comment on IESO Pending Changes web page, January 23, 2014.	3	<b>Reason for Change:</b> This form was developed to facilitate compliance monitoring of this NERC standard, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively monitored standards.  <b>Description of Change:</b> IESO_FORM_1750 was developed to facilitate compliance monitoring of NERC standards, which was included on NERC's Compliance Monitoring and Enforcement Program (CMEP) list of actively

Item No.	Document Title, ID #, ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
	<b>Emergency Operations Planning</b> IESO_FORM_1750 2.1				monitored standards. <b>Description of Impact:</b> The official certification form will be available in the Reliability Compliance Tool. Participants will be required to submit the web-based form and become familiar with this new form, including the monitored requirements prior to certification.
31.0-0032	<b>MIRT Update Form</b> IMO_FORM_1488 2.1	Metering Service Provider,	Available for review and comment on IESO Pending Changes web page, January 29, 2014. To be issued in advance of BL31.0 Internal Working Group decision.	1	<b>Reason for Change:</b> Improvement to the form, required additional information. <b>Description of Change:</b> Add requirements for submitting dials. <b>Description of Impact:</b> Form was updated to include requirements for submitting dials.
31.0-0033	<b>Third Party Submission on Exemption Application</b> IMO_FORM_1414 3.0	All,	Obsoleted in advance of Baseline 31.0	1	<b>Reason for Change:</b> Form no longer in use. Third parties now issue comments by email. <b>Description of Change:</b> Form obsoleted <b>Description of Impact:</b> None