

Revenue Metering Standing-Committee

Temporary Power
Date: 16 May 2007



- **Ch 6 section 2.1.1 requires that the IESO permit electricity flows in or out of the grid only when an RWM is in place.**
- **Occasionally the IESO gets a request to energize substation equipment prior to the RWM being in place.**
- **For example, a substation being constructed up North requires the power transformer to be energized because the commissioning crews are on site. The cost of bringing the crews back later when the RWM is complete is unreasonable.**

- **The IESO has choices, either say no and have the MMP incur extra cost, or say yes and be in non-compliance, or amend the rules.**
- **IESO Legal has advised that a change to the market manuals is not an option.**
- **So the IESO is considering a rule amendment.**
- **Note this amendment would be restricted to facilities where an RWM is in progress.**

- **Market participants** submit a request to energize for purposes of commissioning by email to market.entry@ieso.ca at least two (2) weeks in advance of the commissioning date.
- The IESO reviews the notice request and determine that the following conditions are met:
 - connection to the **IESO-controlled grid** will be strictly for the purposes of energizing the substation equipment and not to service any load;
 - the **facility** will not be connected for more than 24 hours;
 - an estimate of the **energy** to energize the power transformer is provided;
 - a commissioning date and time is stated; and
 - the IESO is satisfied with the progress of the **RWM** for the **facility**.
- The IESO notifies the **market participant** of its decision.

- **A Typically rule would be a general rule allowing the IESO to energize facilities for a 24 hour period without an RWM, but only if an RWM were forthcoming.**
- **Do you agree in principle with proceeding with a market rule amendment?**
- **Is 24 hours enough, or should we go to 48 hours?**
- **Do we limit the energy consumed?**