

# Ontario Transmission System



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# 1.0 Introduction

The Ontario Electricity Market Rules (Chapter 5) require that the Independent Electricity System Operator (IESO) provide forecasts and assessments of the reliability of the existing and committed resources and transmission facilities of the Ontario Market.

These forecasts and assessments of the Ontario Electricity System are contained in the IESO 18-Month and Ontario Reliability Outlooks.

This document is intended to complement the transmission assessments contained in both Outlooks by providing specific details on the Ontario transmission system, including the major internal transmission interfaces and interconnections with neighbouring jurisdictions.

Readers are invited to provide comments and/or suggestions on this document. To do so, please contact us at:

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- Tel: 905-403-6900
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## 2.0 Current Transmission System Configuration

The Ontario transmission system is generally comprised of a 500 kV transmission network, a 230 kV transmission network and several 115 kV transmission networks.

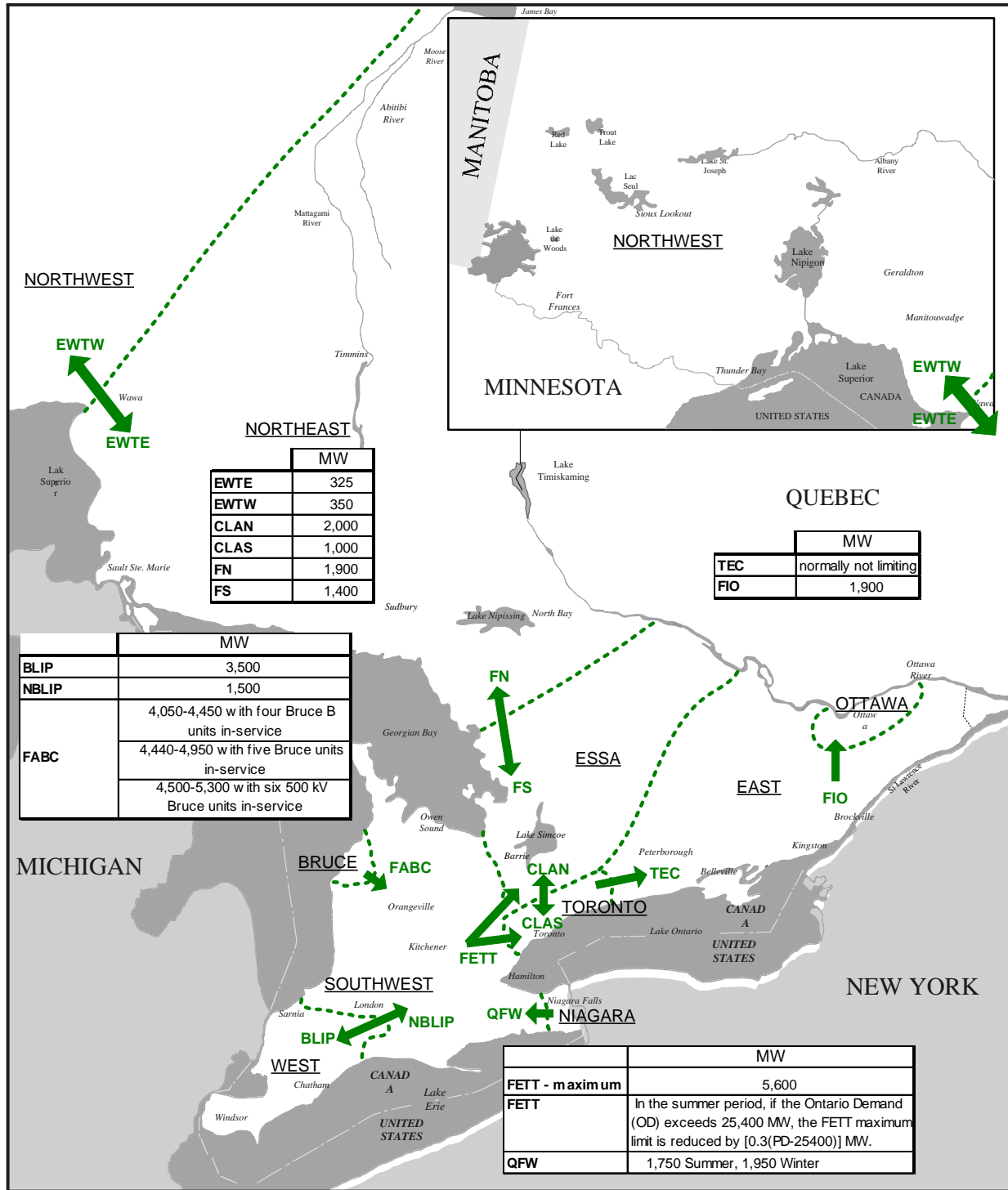
Figures 2.1.1 and 2.1.2 provide a geographic depiction of Ontario's internal transmission zones, major transmission interfaces, and transmission interconnection points with other jurisdictions.

Operating security limits for these interfaces and interconnections are also included in Figures 2.1.1 and 2.1.2. An explanation of the limit values shown in the tables is contained in Sections 3.3 and 5.3. The interconnection and interface limits are used to ensure system and/or plant stability, acceptable pre-contingency and post-contingency voltage levels and/or acceptable thermal loading levels.

Figure 2.1.3 provides a simplified depiction of Figures 2.1.1 and 2.1.2 and indicates the transmission zones that are described in more detail in Section 4.0.

Figure 2.1.4 shows Ontario with the transmission zones superimposed.

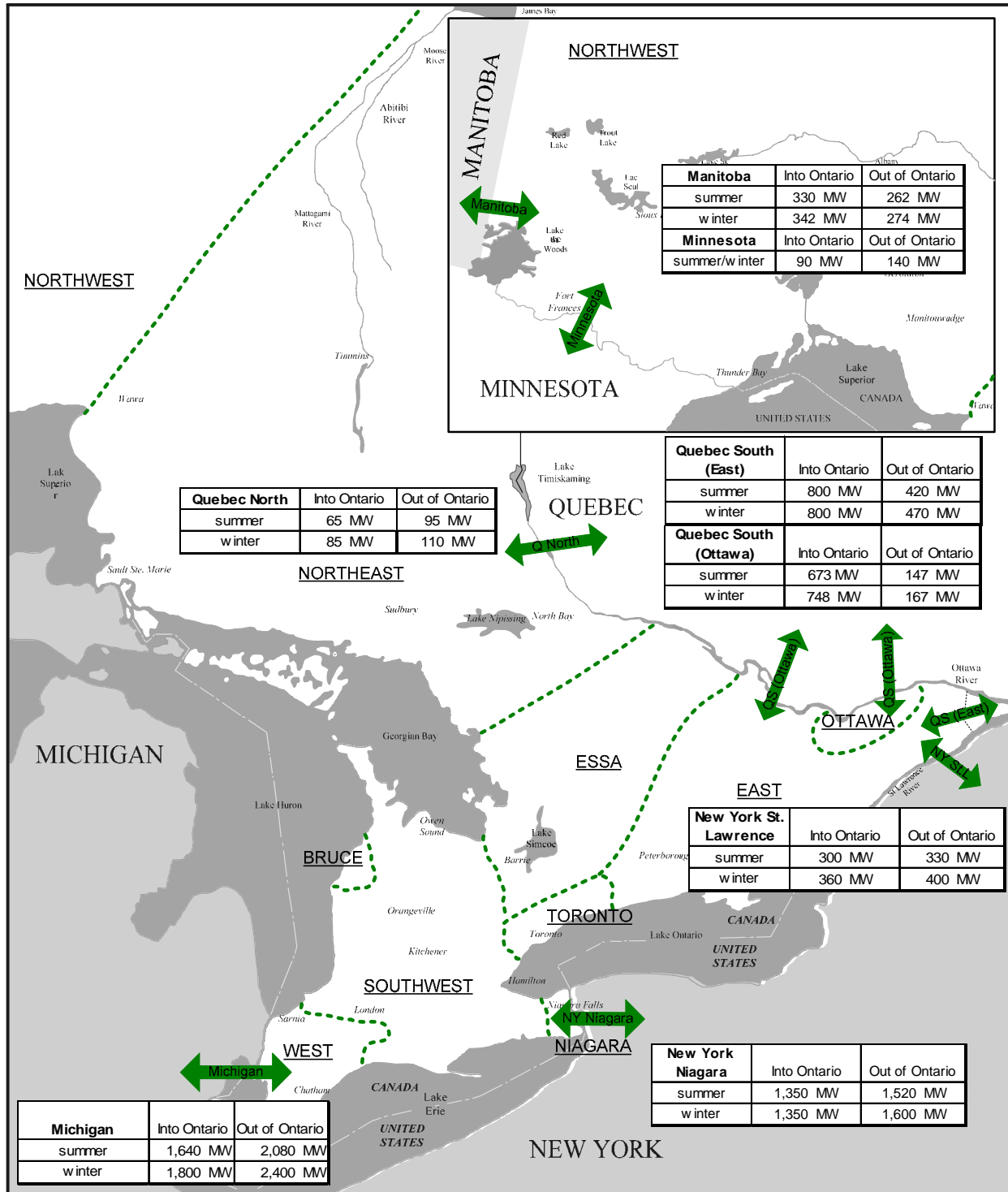
Figure 2.1.1 Ontario's Major Internal Transfer Interfaces



Notes to Figure 2.1.1:

1. Tables indicate interface base limits (all transmission elements in-service). See Section 3.0 for further details.

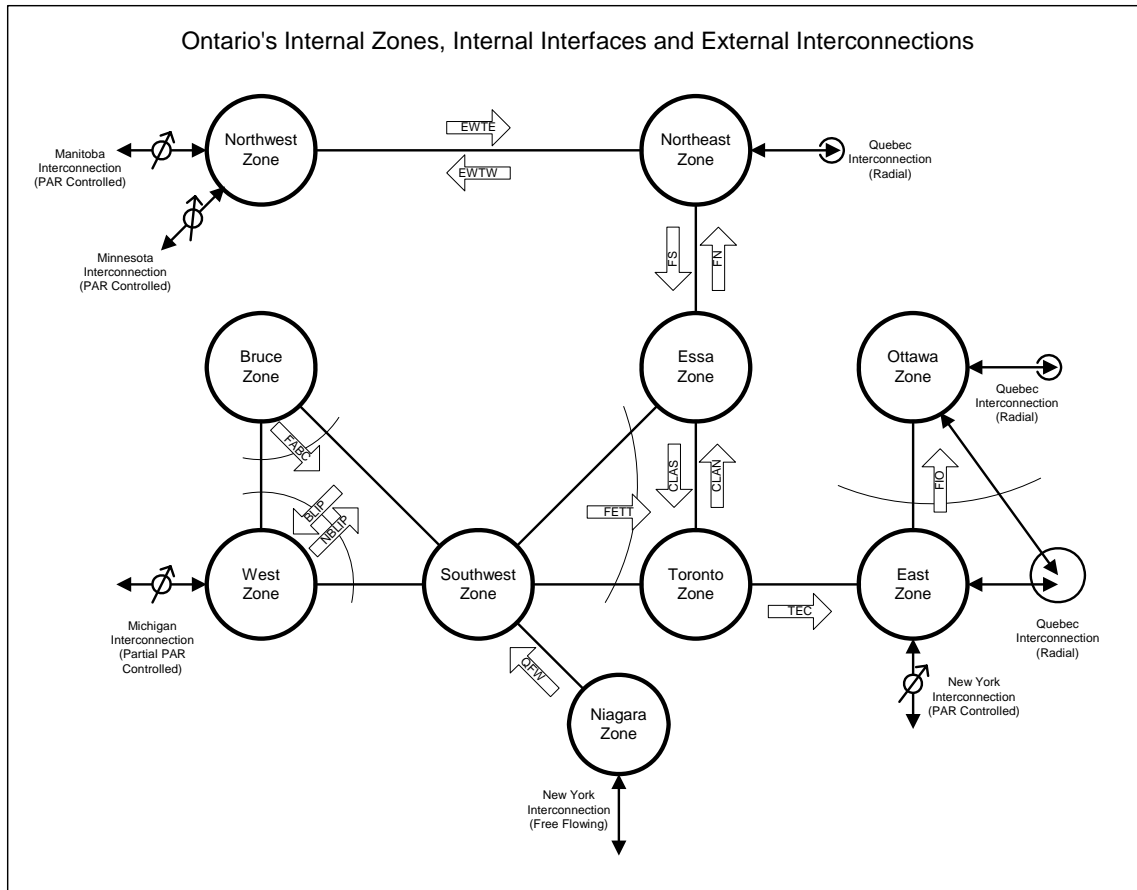
Figure 2.1.2 Ontario's Points of Interconnection with Neighbouring Areas



Notes to Figure 2.1.2:

1. Tables indicate flow limits for each interconnection. Note the Ontario coincident import/export capability is not necessarily the arithmetic sum of the individual flow limits. See Section 5.0 for further details.

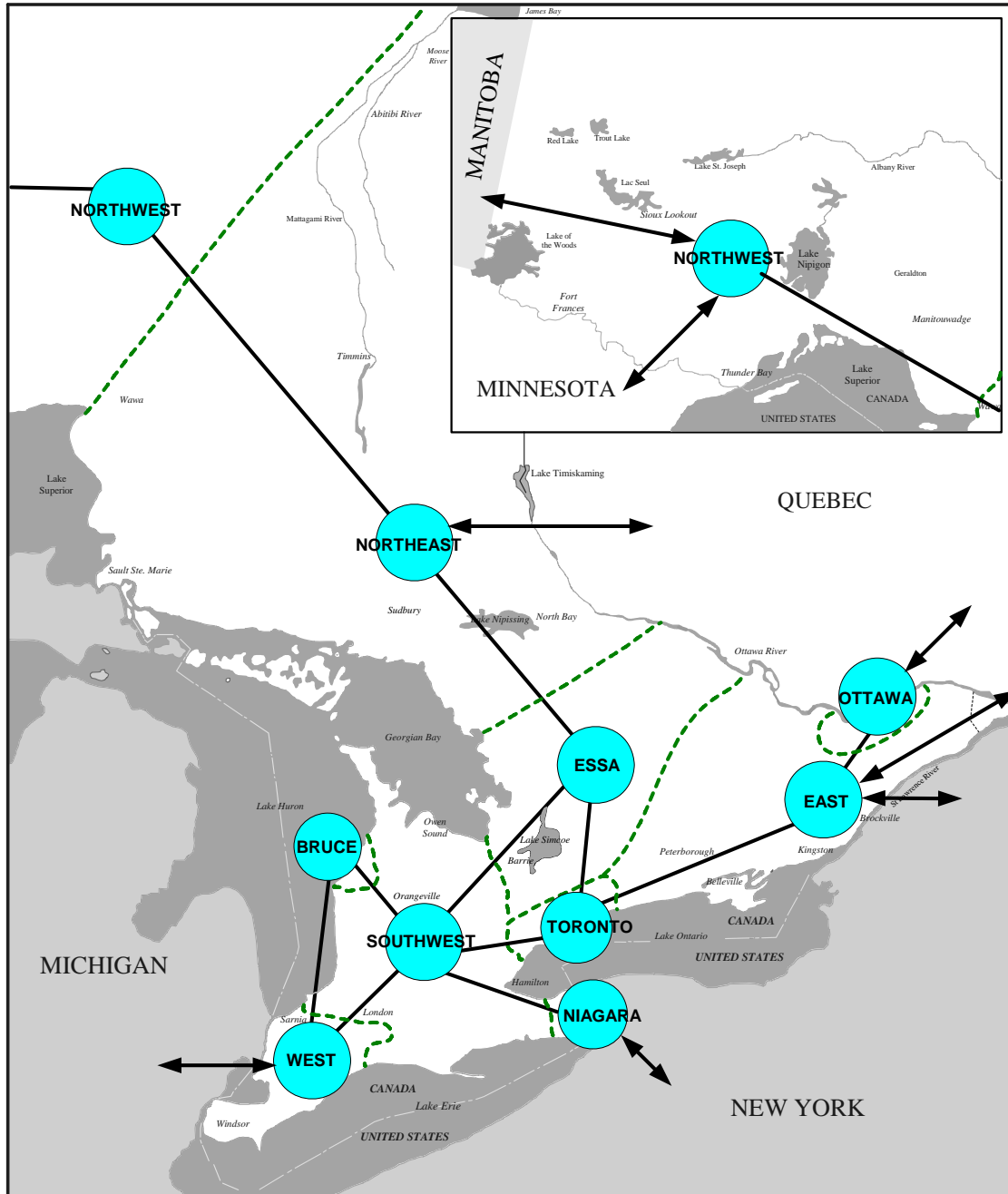
**Figure 2.1.3 Ontario's Zones, Interfaces and Interconnections**



**Notes to Figure 2.1.3:**

1. See Section 4.0 for further details on the Ontario transmission zones.

Figure 2.1.4 Ontario with Zones Superimposed



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## 3.0 Transmission Interfaces

There are nine major internal interfaces in the Ontario transmission system as illustrated in Figure 2.1.3. Detailed information on interface definitions and limits can be found in IESO System Control Orders (SCOs). The release of SCO limit related information to market participants will be considered by the IESO on a need to know and case by case basis. Requests for further information should be directed to the IESO Customer Relations.

### 3.1 Interface Definitions

Interface definitions are formed by grouping one or more lines for the purpose of measuring their combined flow and enforcing a power flow limit or, as it is more commonly, called an interface limit. Interface limits are directional and interfaces may have limits imposed in one or both directions.

### 3.2 Interface Capability Limits

Table 3.2 summarizes the base limits for the major interfaces in Ontario; normal system (all transmission elements in-service) limits are shown. Emergency transfer limits are also shown where there are different limits for emergency conditions.

Note that some limits are simple constants (e.g. BLIP) whereas others are more complicated and may depend on parameters such as status of specific generator units, other transmission flows, Ontario demand, etc. (e.g. NBLIP, FETT, FABC). In cases where interface limits are based on thermal capability, separate ratings are shown for summer and winter conditions.

**Table 3.2 Interface Base Limits**

<b>Interface</b>	<b>Operating Security Limits (MW)</b>		
<b>BLIP</b>	3,500		
<b>NBLIP</b>	1,500		
<b>QFW</b>	1,750	Summer,	1,950 Winter
Emergency Limit	2,150	Summer,	2,500 Winter
<b>FABC</b>	4,050	to	4,450 with four 500 kV Bruce B units in-service*
	4,440	to	4,950 with five 500 kV Bruce units in-service*
	4,500	to	5,300 with six 500 kV Bruce units in-service*
<b>FETT</b>	5,600	**	
Emergency Limit	6,100	**	
<b>CLAN</b>	2,000		
<b>CLAS</b>	1,000		
<b>FIO</b>	1,900		
<b>FN</b>	1,900		
<b>FS</b>	1,400		
<b>EWTE</b>	325		
<b>EWTW</b>	350		

Summer Limits apply from May 1 to October 31. Winter Limits apply from November 1 to April 30. Emergency Limits of each interface are identical to the Normal Limits unless otherwise stated

(\*) FABC limit varies according to BLIP flow. For each recognized contingency, separate voltage and stability limit ranges are defined. Published limit range based on the most restrictive contingency. Lower limit based on NBLIP @ 1500MW. Upper limit based on BLIP @ 3500 MW

(\*\*) In the summer period, if the Ontario Demand (OD) exceeds 25,400 MW, the FETT maximum limit is reduced by  $[0.3(PD-25400)]$  MW.

### 3.3 Interface Characteristics

#### The EWTE/EWTW Interface

The East-West Transfer East (EWTE) and East-West Transfer West (EWTW) flows are functionally related to the power flows between Ontario and Manitoba, and Ontario and Minnesota. In this relationship, the Ontario – Manitoba and Ontario – Minnesota flows can be generally thought of as the independent variables as they are under phase angle regulator control.

The maximum limits on the East-West tie are 325 MW to the east and 350 MW to the west. The EWTE and EWTW interfaces are constrained by voltage and stability limitations. A sample of historical flow distribution on the East West Interface is shown in the Figures 3.3.1.

#### The FN/FS Interface

The Flow South (FS) limit is 1,400 MW and the Flow North (FN) limit is 1,900 MW. The Flow North and Flow South interfaces are constrained by voltage and stability limits respectively. A sample of historical flow distribution on the FN/FS interface is shown in the Figures 3.3.1.

#### The CLAN/CLAS Interface



The Claireville North (CLAN) limit is 2,000 MW and the Claireville South (CLAS) limit is 1,000 MW. These limits have been defined to determine the boundary conditions for which the other system limits, in particular FABC and FETT, are valid. A sample of historical flow distribution on the CLAN/CLAS interface is shown in the Figures 3.3.1.

#### **The FABC Interface**

The Flow Away from Bruce Complex (FABC) limit depends on the number of Bruce units in-service, the BLIP/NBLIP interface flow and a number of other system parameters. The FABC limit is required for preserving system and/or plant stability, and maintaining acceptable post-contingency voltages. Separate stability and voltage limits are defined for each recognized contingency. The limit ranges presented in this document are based on the most restrictive contingency.

With four Bruce B units and all transmission elements in-service, the FABC interface limit will range from 4,050 MW to 4,450 MW depending on the BLIP/NBLIP interface flow. The unavailability of other system parameters such as reactive support provided from other generating stations and reactor switching would likely result in a lower limit.

With five Bruce units and all transmission elements in-service, the FABC interface limit will range from 4,440 W to 4,950 MW depending on the BLIP/NBLIP interface flow. With six 500 kV Bruce units and all transmission elements in-service, the FABC interface limit will range from 4,500 MW to 5,300 MW depending on the BLIP/NBLIP interface flow. For both of these cases, the impact of other system conditions would likely result in lower limits.

With four or more Bruce units in-service, the FABC limit can be improved through the use of generation rejection (G/R) of Bruce units, such that the full station output can normally be achieved. The resulting limit improvements with G/R are not specified in this document, but are described in detail in the appropriate SCO.

The increased presence of large wind generation facilities connected to the transmission out of Bruce will also result in variations in the FABC limit.

#### **The BLIP/NBLIP Interface**

Buchanan Longwood Input (BLIP) interface is limited to 3,500 MW to the west due to stability and voltage limitations. The Negative Buchanan Longwood Input (NBLIP) interface limit is a function of a variety of parameters. Normally the limit is near its high end of about 1,500 MW. The interface is typically constrained by voltage limitations. A sample of historical flow distribution on the BLIP interface is shown in the Figures 3.3.1.

#### **The QFW Interface**

The Queenston Flow West (QFW) interface is limited to 1,950 MW for flows to the west in the winter. In the summer, the limit is 1,750 MW to the west. This interface is constrained by thermal limitations. There is no limit specified for flows to the east, as the level of flows expected in that direction will not cause system concerns. A sample of historical flow distribution on the QFW interface is shown in the Figures 3.3.1.

#### **The FETT Interface**

The Flow East Towards Toronto (FETT) interface limit is a function of a variety of parameters such as Ontario demand and reactive support provided from various generating stations. As a result, the limit of this interface is generally lower than its maximum limit of 5,600 MW. The interface is constrained by a

combination of stability and thermal limits. There is no limit specified for flows to the west, as the current level of flows expected in that direction will not cause system concerns. A sample of historical flow distribution on the FETT interface is shown in the Figures 3.3.1.

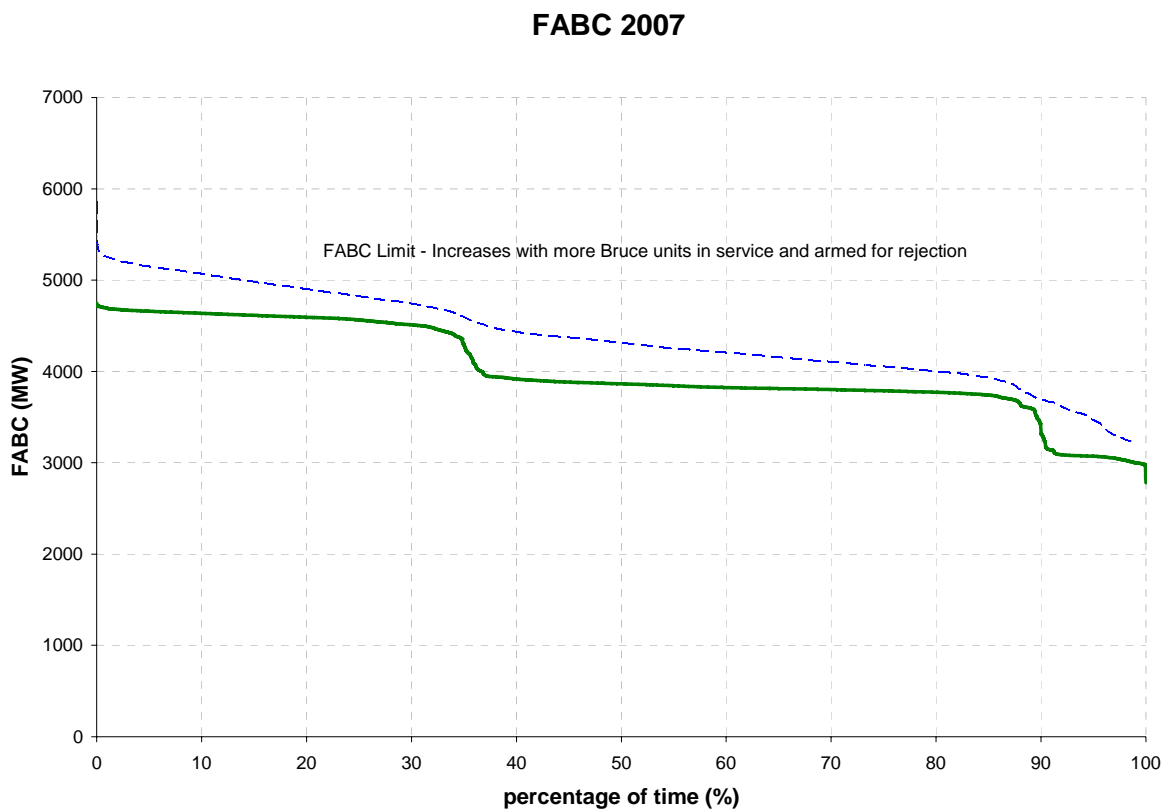
**The TEC Interface**

The Transfer East from Cherrywood (TEC) interface does not have a pre-defined limit for up to any one single element out of service. The TEC interface is included to provide a boundary between the Toronto and East transmission zones. With these zones defined, specific studies can be conducted to consider the impact of varying resource dispatch scenarios on reliability.

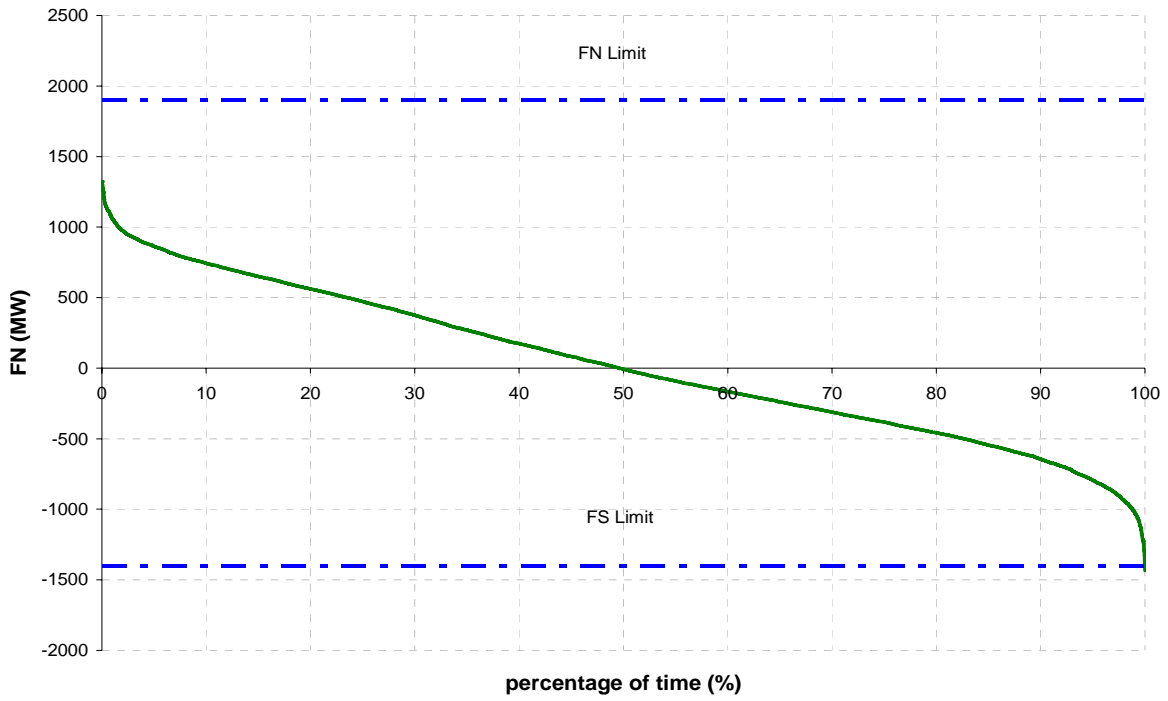
**The FIO Interface**

The Flow Into Ottawa (FIO) interface is limited to 1,900 MW to control post-contingency voltage declines in the Ottawa zone. There is no limit specified on this interface for flows to the East zone. The FIO limit can be improved with the use of load rejection in the Ottawa zone. A sample of the historical flow distribution on the FIO interface is shown in Figures 3.3.1.

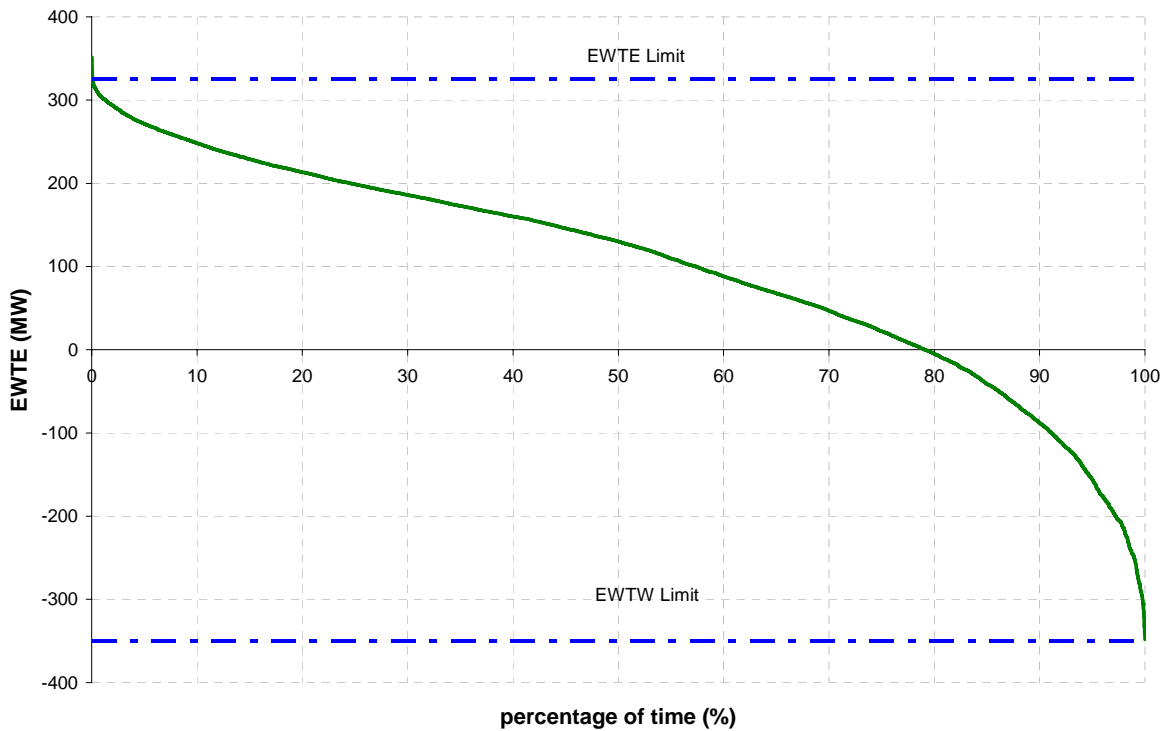
**Figures 3.3.1 Historical Flow Distribution – Interfaces**



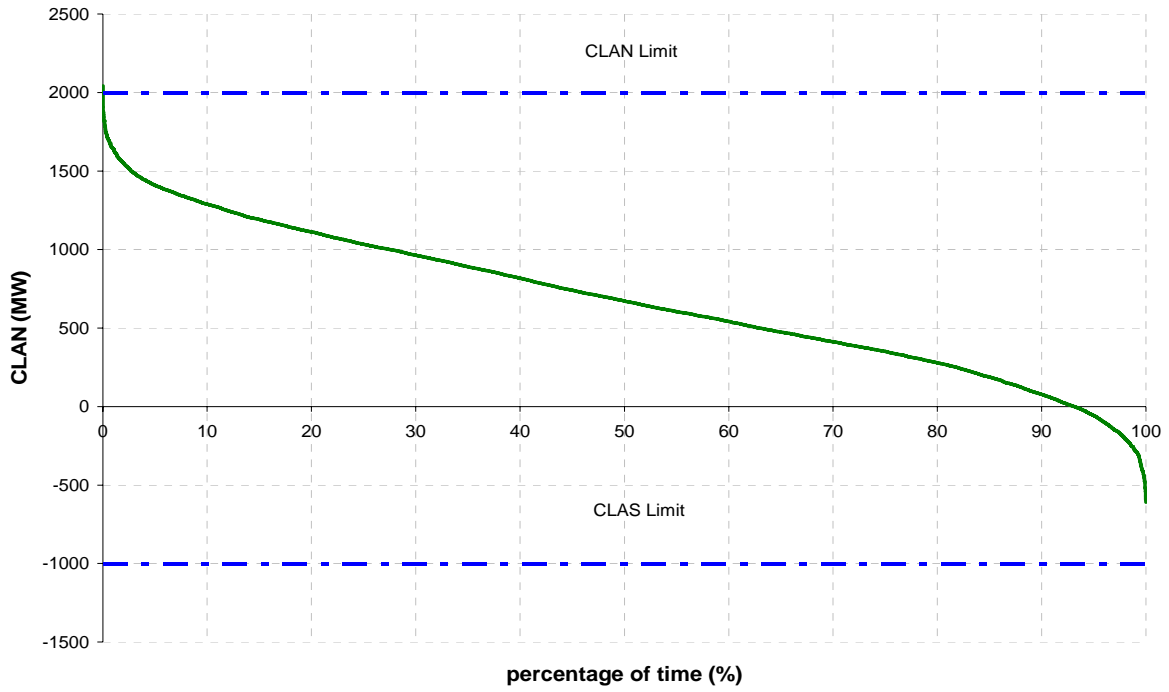
### FN/FS 2007



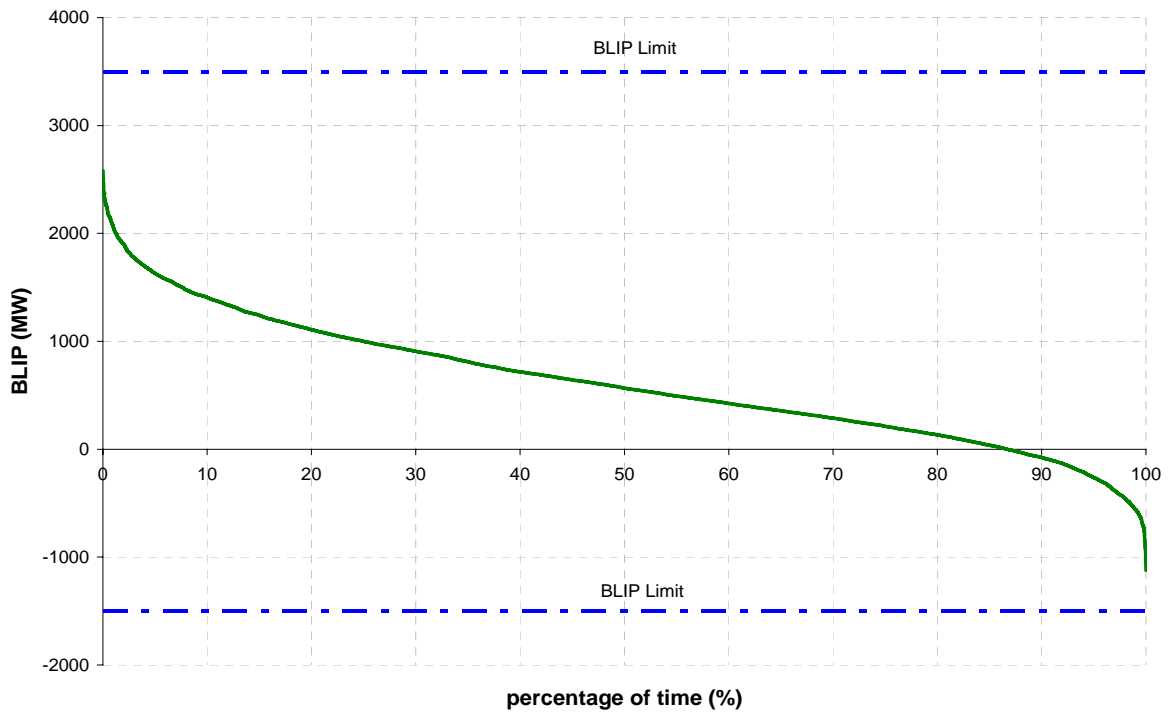
### EWTE/EWTW 2007



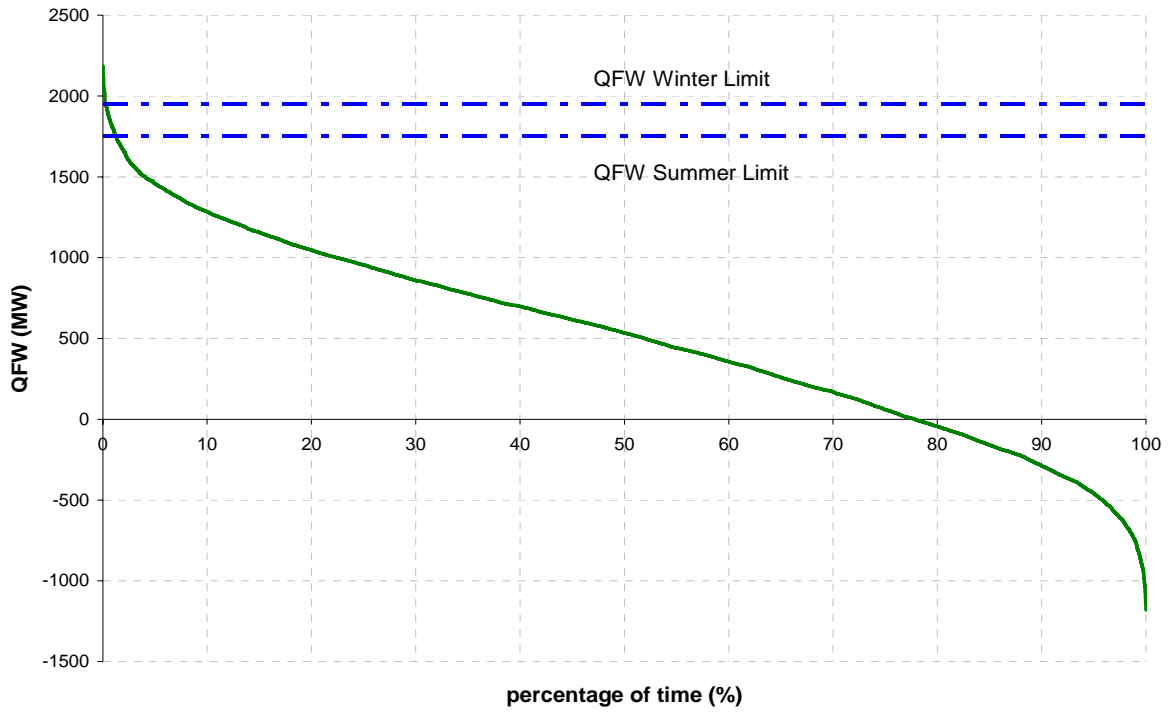
### CLAN/CLAS 2007



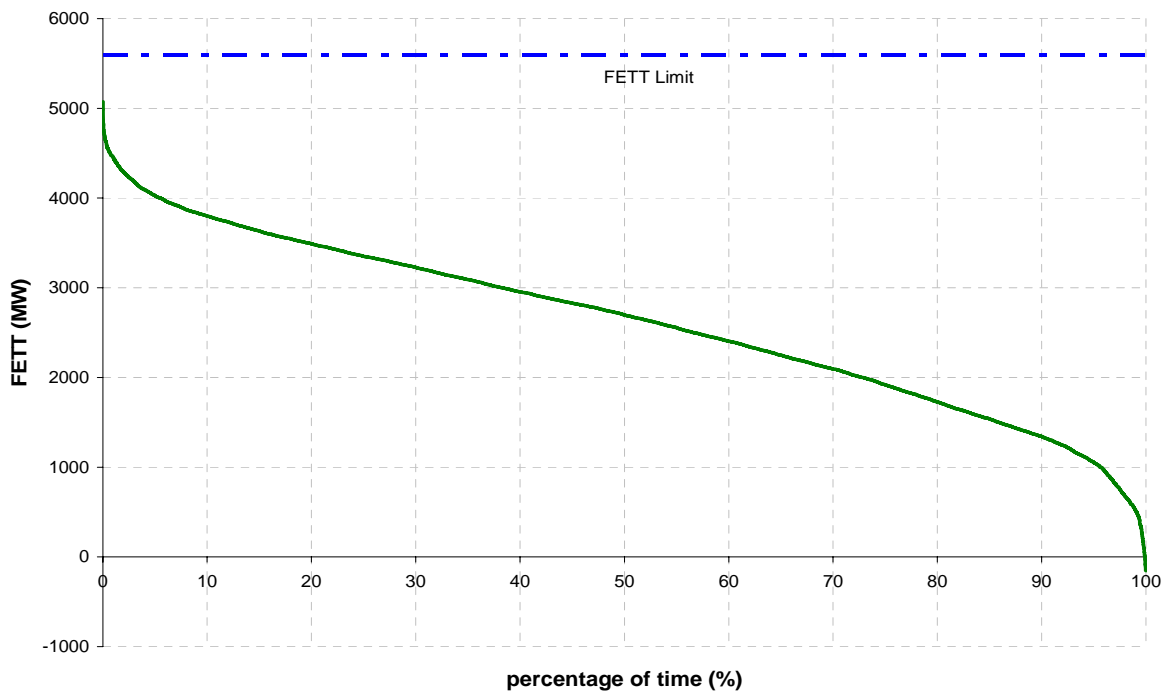
### BLIP/NBLIP 2007



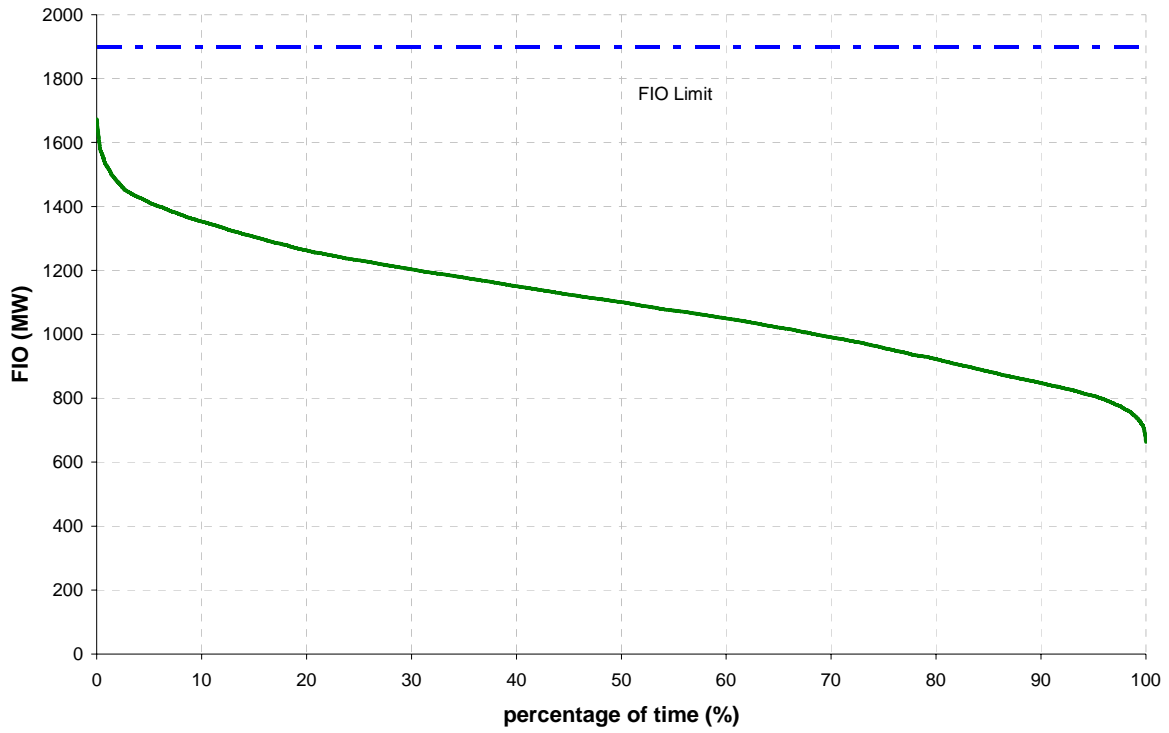
### QFW 2007



### FETT 2007



**FIO 2007**



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## 4.0 Transmission Zones

The Ontario transmission system has been divided into ten zones as illustrated in Figure 2.1.3. Zonal boundaries have been chosen to correspond with the major interfaces described in Section 3.0.

### 4.1 Zone Characteristics

#### Bruce Zone

- The total resources are much greater than the zone peak demand.
- The generation is mostly nuclear.
- There are no external interconnections.

#### East Zone

- The total resources exceed the zone peak demand.
- The generation is a mix of hydroelectric, oil and gas.
- The zone is externally connected to the Quebec grid.
- The existing interconnection with Quebec is radial.
- The zone is also externally connected to the St. Lawrence interface with New York via phase angle regulator control.

#### Essa Zone

- The total resources are much less than the zone peak demand.
- The generation is totally hydroelectric.
- For analytical purposes, Des Joachims generation and 115 kV load, which is physically located in the East zone, has been modeled to be part of the Essa zone. The Essa zone is the primary point of receipt of Des Joachims generation.
- There are no external interconnections.

#### Niagara Zone

- The total resources are much higher than the zone peak demand.
- The total load consists of 25 Hz and 60 Hz loads.
- The generation consists of 25 Hz and 60 Hz units, and is totally hydroelectric.
- Decommissioning of the 25Hz load and generation is underway and expected to be complete by end of 2009.
- There is a free-flowing interconnection with New York.

**Northeast Zone**

- The total resources exceed the zone peak demand.
- The generation is mainly hydroelectric with some cogeneration, wind and wood waste.
- There is some 25 Hz generation radially connected to the 60 Hz electricity system via a frequency changer.
- The existing interconnection with Quebec is radial.

**Northwest Zone**

- The total resources generally exceed the zone peak demand.
- The generation is mainly hydroelectric with some coal and gas.
- The zone is externally connected to the Manitoba and Minnesota systems.
- The 230 kV Manitoba interconnections are under phase angle regulator control. The Manitoba 115 kV interconnection is radial. The Minnesota 115 kV interconnection is under phase angle regulator control.

**Ottawa Zone**

- The total resources are much less than the zone peak demand.
- The generation is cogeneration.
- The existing interconnection with Quebec is radial.

**Southwest Zone**

- The total resources are generally balanced with the zone peak demand.
- The generation is mostly coal with some wind.
- There are no external interconnections.

**Toronto Zone**

- The total resources are less than the zone peak demand.
- The generation is mostly nuclear with some gas.
- There are no external interconnections.

**West Zone**

- The total resources are slightly less than the zone peak demand.
- The generation is mostly coal with some gas and wind.
- There is partial phase angle control on the interconnection with Michigan. At some future date, the interconnection will be under full phase angle regulator control.

- End of Section -



## 5.0 Transmission Interconnections

The term interconnection is used to describe interfaces that join Ontario to other jurisdictions (external control areas).

Ontario has interconnections with Manitoba, Minnesota, Quebec, Michigan, and New York.

### 5.1 Interconnection Definitions

Like transmission interfaces, interconnection definitions are formed by grouping one or more lines for the purpose of measuring their combined flow and enforcing a power flow limit. Interconnections limits are defined for flows into Ontario (imports) and out of Ontario (exports).

### 5.2 Interconnection Flow Limits

Table 5.2 summarizes the flow limits for the interconnections; normal system (all transmission elements in-service) limits are shown. In addition, emergency transfer limits are shown when they differ from the normal system limits.

For Manitoba and Minnesota, the flow limits recognize dead-band margins associated with the phase angle regulator taps.

For Michigan and New York, flow limits are given for summer and winter flows into and out of Ontario. The flow limits account for the automatic generation control (AGC) process required to match load and generation within Ontario. With favourable conditions, the flow capabilities of the interconnections will not be affected by internal limitations in the transmission network. The amount of power that can be transferred may be lower than the table values under unfavourable dispatch and weather conditions. With unfavourable conditions, the flow capabilities may also be affected by internal limitations in the transmission network, in Ontario or in external areas.

When ambient weather conditions permit, flow limits over paths restricted by thermal considerations may be increased during real-time operation.

Table 5.2 Interconnection Limits

Interconnection	Limit - Flows Out of Ontario MW	Limit - Flows Into Ontario MW
Manitoba – Summer* <sup>(3)</sup>	262	330 <sup>(6)</sup>
Manitoba – Winter* <sup>(3)</sup>	274	342 <sup>(6)</sup>
Minnesota <sup>(3)</sup>	140	90
Quebec North (Northeast) – Summer*	95 <sup>(5)</sup>	65
Quebec North (Northeast)– Winter*	110 <sup>(4)</sup>	85
Quebec South (Ottawa) – Summer*	147	673
Quebec South (Ottawa) – Winter*	167	748
Quebec South (East) – Summer*	420	800
Quebec South (East) – Winter*	470	800
New York St. Lawrence – Summer*	330	300
New York St. Lawrence – Winter*	400	360
New York Niagara (60 Hz and 25 Hz) – Summer*	1,520 <sup>(1)</sup>	1,350 <sup>(1,7)</sup>
(Emergency Transfer Limit - Summer)	2,100 <sup>(1)</sup>	1,750 <sup>(1,7)</sup>
New York Niagara (60 Hz and 25 Hz) – Winter*	1,600 <sup>(1)</sup>	1,350 <sup>(1,7)</sup>
(Emergency Transfer Limit - Winter)	2,100 <sup>(1)</sup>	2,100 <sup>(1,7)</sup>
Michigan – Summer* <sup>(2,3)</sup>	2,080	1,640
Emergency Transfer Limit - Summer* <sup>(2,3)</sup>	2,550	1,950
Michigan – Winter* <sup>(2,3)</sup>	2,400	1,800
Emergency Transfer Limit - Winter* <sup>(2,3)</sup>	2,650	2,000

\* Summer Limits apply from May 1 to October 31. Winter Limits apply from November 1 to April 30.

(1) Flow limits depend on generation dispatch outside Ontario. Values presented here are based on generation dispatch provided by New York.

(2) Normal limits are based on LT ratings and phase shifters bypassed and Emergency limits are based on ST ratings and phase shifters regulating. Flow limits vary depending on the generation dispatch within Ontario.

(3) For real time operation of the interconnection, limits are based on ambient conditions.

(4) Limit based on 0-4 km/hr wind speed and 10 Deg.C ambient temperature.

(5) Limit based on 0-4 km/hr wind speed and 30 Deg.C ambient temperature.

(6) Flows into Ontario include flows on circuit SK1.

(7) Flow Limits into Ontario are shown here without considering QFW transmission constraints within Ontario. Considering internal QFW constraints, flow limit would be 1,000 MW in summer and 1,400 MW in winter.

### 5.3 Interconnection Characteristics

All of Ontario's non-radial interconnections are linked with phase angle regulators (PARs), except for New York – Niagara and one circuit between Michigan and Ontario where the PAR has failed.

A sample of historical flow distribution on the Ontario interconnections is shown in Figure 5.3.1. Limits are also shown on the diagrams except for New York and Quebec where flows are derived from more than one interconnection.

#### **The Ontario – Manitoba Interconnection (60 Hz)**

The Ontario – Manitoba interconnection consists of two 230 kV circuits and one 115 kV circuit.

The 230 kV interconnection is defined as the Ontario- Manitoba Transfer. The transfers on this interconnection are the Ontario – Manitoba Transfer East (OMTE) and the Ontario – Manitoba Transfer West (OMTW), and are constrained by stability and thermal limitations. The OMTW limits are 274 MW in the winter and 262 MW in the summer, while the OMTE limits are 330 MW in the winter and 342 MW in the summer.

The 115 kV interconnection is limited to 68 MW for flows into Ontario in the wintertime and summertime.

Ontario and Manitoba are synchronously connected on the 230 kV interconnection, but are not on the 115 kV interconnection.

#### **The Ontario – Minnesota Interconnection (60 Hz)**

The Ontario – Minnesota interconnection consists of one 115 kV circuit. The transfers on this interconnection are the Minnesota Power Flow North (MPFN) and the Minnesota Power Flow South (MPFS).

The MPFN and MPFS limits are 90 MW and 140 MW respectively and are constrained by stability and thermal limitations. Ontario and Minnesota are synchronously connected.

#### **The Ontario – Michigan Interconnection (60 Hz)**

The Ontario – Michigan interconnection consists of two 230/345 kV circuits, one 230/115 kV circuit and one 230 kV circuit. The interconnection is constrained by thermal limitations.

At the present time, the interconnection is operated with one phase angle regulator (PAR) in-service at Keith T.S and three others by-passed; two located at Lambton and one at Bunce Creek, Michigan.

With the PARS by-passed, for the flows out of Ontario, the winter and summer limits are 2,400 MW and 2,080 MW, respectively. For the flows into Ontario, the winter and summer limits are 1,800 MW and 1,640 MW, respectively.

#### **The Ontario – New York Niagara Interconnection (60 Hz)**

The Ontario – New York Niagara interconnection consists of two 230/345 kV circuits, two 230 kV circuits and one 115 kV circuit.

The New York (NY) Niagara interconnection, in the winter, is limited to 1,350 MW for flows into Ontario and 1,600 MW for flows out of Ontario. In the summer, the limit is 1,350 MW for flows into Ontario and 1,520 for flows out of Ontario. The interconnection is constrained by thermal limitations in the winter and summer or NY scheduling limits.

The Queenston Flow West (QFW) interface is in series with the NY Niagara interconnection. All flows entering Ontario on the NY Niagara interconnection will also appear on the QFW interface; this includes imports and parallel path flows. Based on past experience and studies, the QFW interface always hits its limit before the limit is reached on the NY Niagara interconnection for flows entering Ontario; as a result, the capability of the NY Niagara interconnection is never fully utilized. The QFW interface is constrained by thermal limitations, which are very dependent on weather conditions.

Typically, when QFW hits its limit of 1,750 MW under summer conditions, the flow across the NY Niagara interconnection is 1,000 MW. Similarly, when QFW hits its limit of 1,950 MW under winter conditions, flow across the NY Niagara interconnection is 1,200 MW.

Similarly, at worst, internal constraints in New York can limit flows leaving Ontario to 700 MW and 1,000 MW during the summer and winter periods, respectively.

Ontario and New York Niagara are synchronously connected.

#### **The Ontario – New York St. Lawrence Interconnection (60 Hz)**

The Ontario – New York St. Lawrence interconnection consists of two 230 kV circuits. The interconnection is constrained by thermal limitations and is under the control of phase angle regulators.

The limit on this interconnection is 300 MW for flows into Ontario during summer and 360 MW in winter. For flows out of Ontario, this limit increases to 330 MW in summer and 400 MW in winter.

Ontario and New York St. Lawrence are synchronously connected.

#### **The Ontario – Quebec North Interconnection (60 Hz)**

The Ontario – Quebec North Interconnection consists of two 115 kV circuits and is thermally limited.

For flows into Ontario from radial generation in Quebec, the limit is 85 MW under winter conditions and 65 MW under summer conditions. For flows out of Ontario, the limit is 110 MW in the wintertime and 95 MW in the summertime. Ontario and Quebec North are non-synchronously connected.

#### **The Ontario (Ottawa and East zones combined) – Quebec South Interconnection (60 Hz)**

The Ontario – Quebec South Interconnection consists of one 230/345 kV circuit, four 230 kV circuits and two 115 kV circuits.

The interconnection is limited to 1,473 MW under summer conditions and 1,548 MW under winter conditions for flows into Ontario due to stability limitations and available radial generation. For flows out of Ontario the limits, due to stability and thermal limitations, are 567 MW for the summer and 637 MW for the winter. Ontario and Quebec South are non-synchronously connected.

#### **Parallel Path flows between Michigan & New York Niagara**

With partial phase angle regulator (PAR) control the Ontario – Michigan interconnection scheduled imports and exports between Ontario – Michigan and/or Ontario – New York Niagara are subjected to

parallel path flows. These flows occur between Michigan and New York Niagara, north of Lake Erie through Ontario and south of Lake Erie through Pennsylvania, due to a combination of transmission system impedance with interconnection-wide load/generation dispatch. As a result, the actual flows on the Michigan and New York Niagara interconnections may not equal the scheduled flows. For scheduled Ontario – Michigan power flows, part of the scheduled flows may flow on the NY Niagara interconnection due to parallel path flows. Likewise, for scheduled Ontario – New York Niagara power flows, part of the scheduled flows may flow on the Ontario – Michigan interconnection.

Lake Erie Circulation (LEC) is a measure of the use of the Ontario transmission system by external parties in neighbouring jurisdictions. It is calculated using measured flows on the Michigan interconnection, measured flows on the New York St. Lawrence interconnection, scheduled Michigan transactions, scheduled New York transactions, measured Lambton generation and measured Beck generation. The flow can circulate through Ontario in a clockwise direction, in at Michigan and out at New York, or in counterclockwise direction, in at New York and out at Michigan. LEC flows also appear on and aggravate the BLIP and QFW interfaces as they are in a direct series path.

Without full PAR control of the Ontario – Michigan interconnection, power flows across the Michigan interconnection are comprised of scheduled direct flows, scheduled New York Niagara parallel path flows and LEC. Likewise, power flows across the New York Niagara interconnection are comprised of scheduled direct flows, scheduled Michigan parallel path flows and LEC. This means that the total transfer from these two areas is usually limited to a flow that is less than the sum of the two interconnection flow limits.

When full PAR control of the Ontario – Michigan interconnection is utilized, parallel path flows of up to 600 MW in either direction are expected to be controlled. Control of parallel path flows to levels less than 600 MW should allow scheduled power flows to be maintained between Ontario, Michigan and New York, and should also greatly reduce the incidence of constrained operation of QFW interface.

### **Ontario Coincident Import/Export Capability**

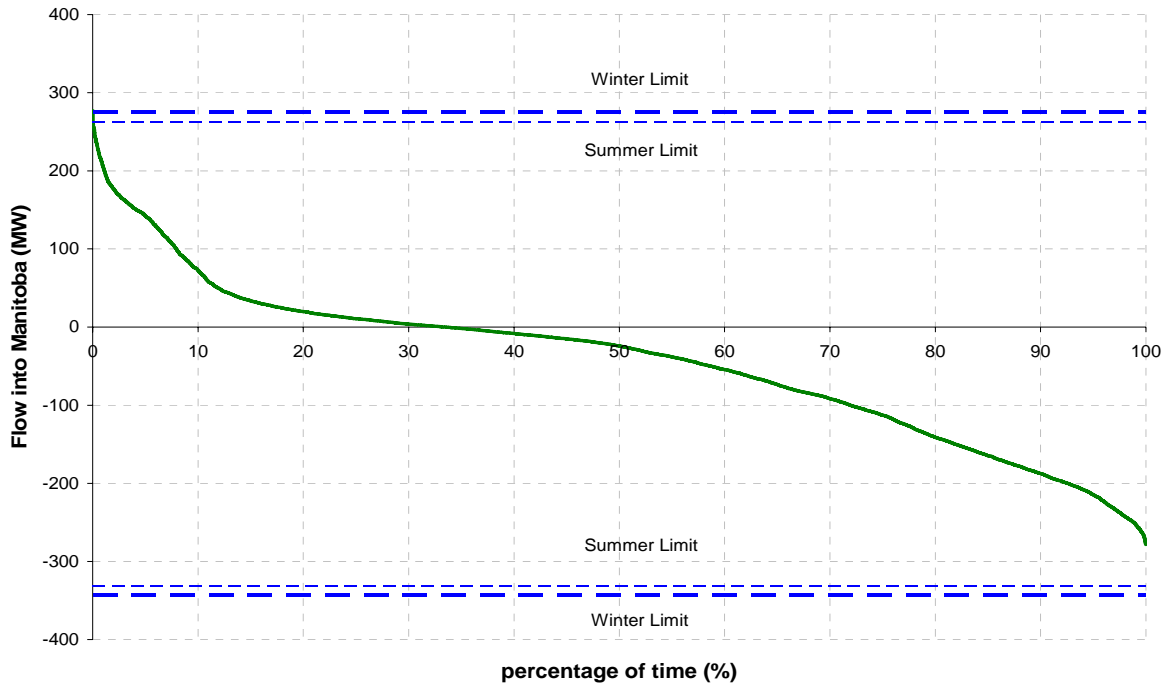
With partial phase angle (PAR) control of the Ontario – Michigan interconnection, the coincident import/export capability is unlikely to equal the arithmetic sum of the individual flow limits. At best, the total transfer capability is the sum of the interconnection flow limits. At worst, the total transfer capability will equal the minimum of either the New York (St. Lawrence plus Niagara) or Michigan interconnection flow limit, plus all other interconnection flow limits. In the summer, the interconnections can carry coincident exports from 2,765 MW up to 4,915 MW, and coincident imports from 3,734 MW up to 5,284 MW. In the winter, the interconnections can carry coincident exports from 3,512 MW up to 5,912 MW, and coincident imports from 4,115 MW up to 5,915 MW.

Previous studies have shown that when full PAR control is available on the Ontario – Michigan interconnection, flow control of up to 600 MW could be achieved. When circulation is limiting, this control will act to improve the capability.

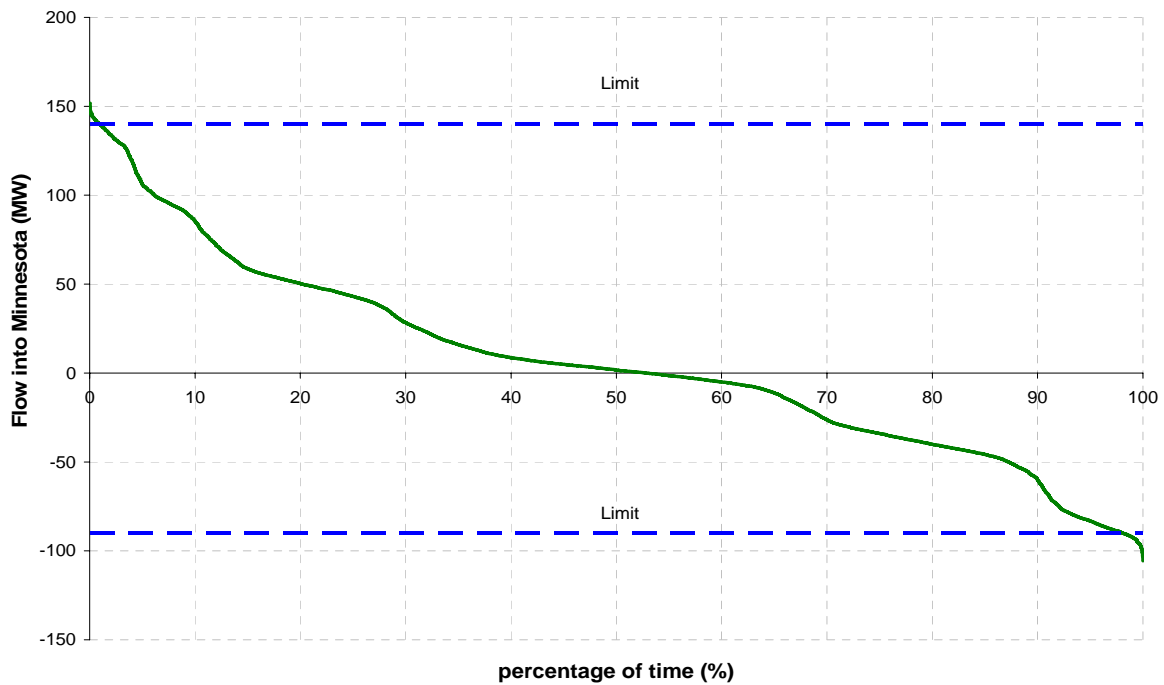
The higher values associated with the Ontario coincident import ranges represent theoretical levels that could be achieved only with a substantial reduction in generation dispatch in the West and Niagara transmission zones. In practice, the generation dispatch required for these high import levels would rarely, if ever, materialize. Therefore, at best, due to internal constraints in the Ontario transmission network, Ontario has an expected coincident import capability of approximately 4,000 MW.

Figures 5.3.1 Historical Flow Distribution – Interconnections

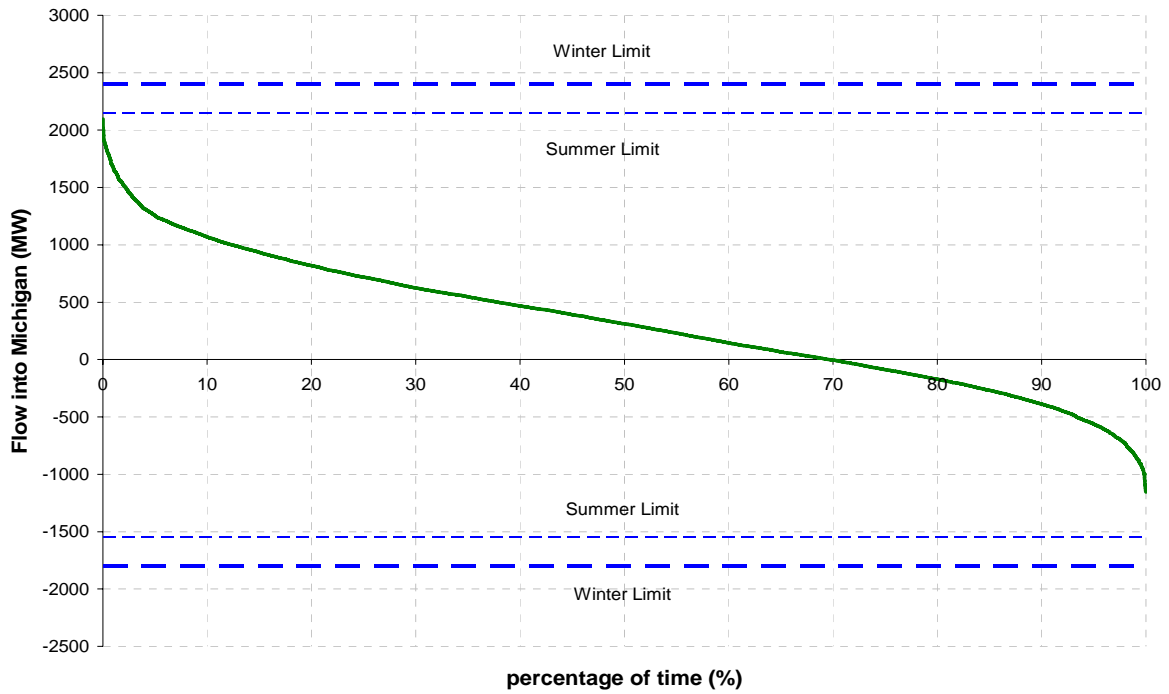
### Ontario Net Export to Manitoba 2007



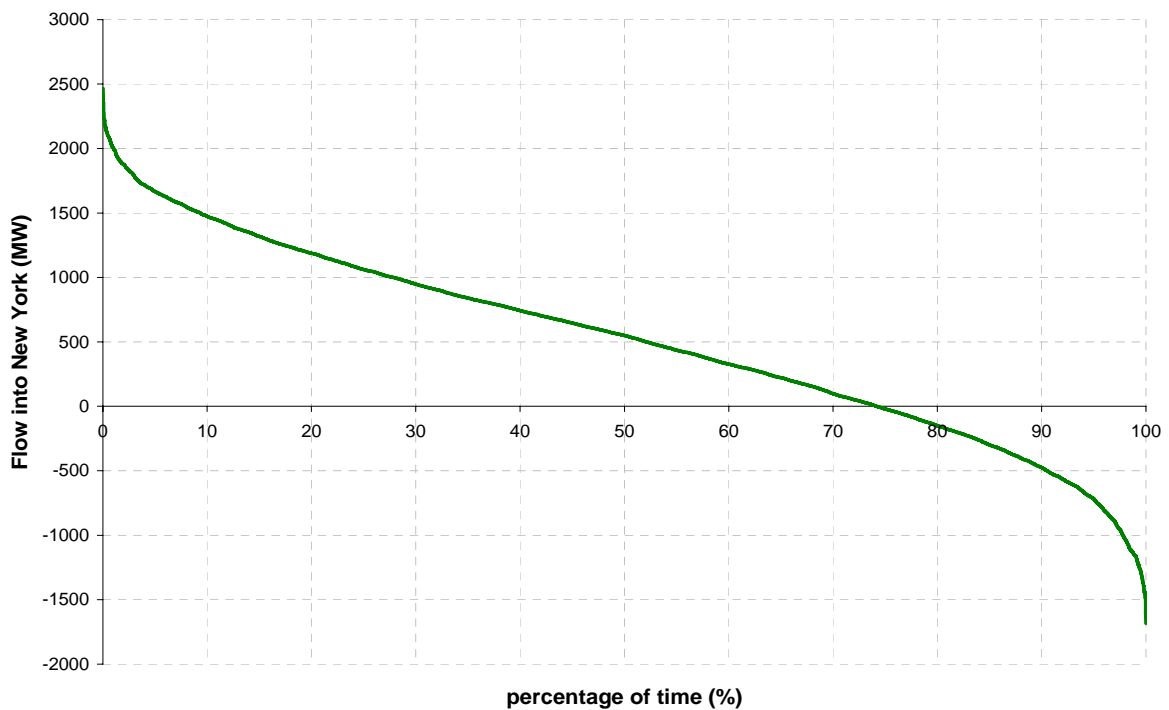
### Ontario Net Export to Minnesota 2007



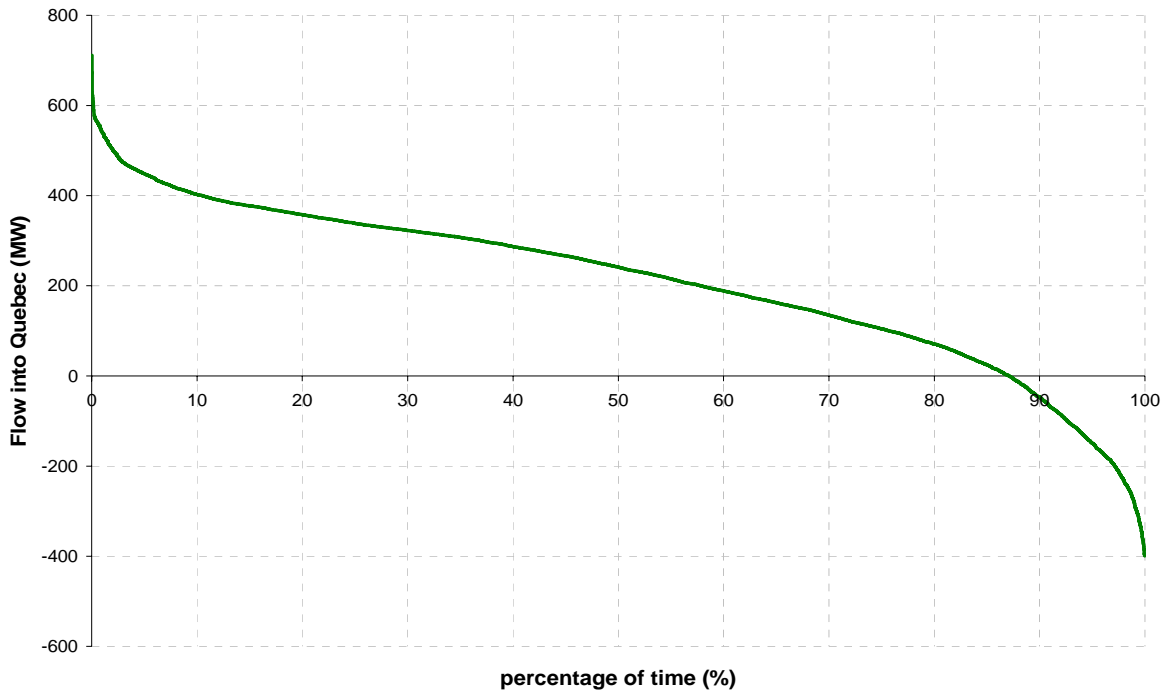
### Ontario Net Export to Michigan 2007



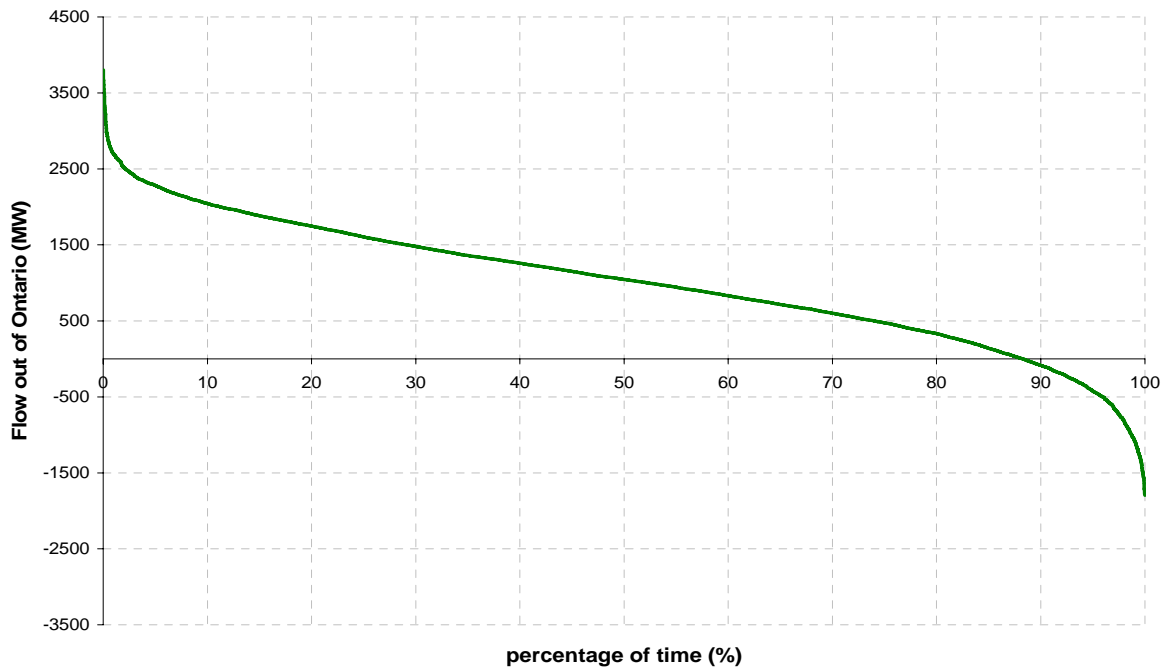
### Ontario Net Export to New York 2007



### Ontario Net Export to Quebec 2007



### Ontario Net Export 2007



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