

Independent Electricity System Operator

YTD ISO/RTO Results per FERC Activities -- January to June 2006 - ALL DATA IN CDN \$ (1)		IESO	California ISO (CDN\$) (3)	ISO New England (CDN\$) (4)	Midwest ISO (CDN\$) (5)	New York ISO (CDN\$) (6)	PJM Interconnection (CDN\$) (7)	Southwest Power Pool (CDN\$) (8)
FERC Ref #	Account	YTD	YTD	YTD	YTD	YTD	YTD	YTD
<b>Transmission Expenses</b>								
560	Operation Supervision & Engineering	763,123	954,447	1,479,158	233,902	991,560	5,634,909	
561	Load Dispatching		6,794,159					
561.1	Load Dispatch-Reliability	3,229,733	1,117,746	676,955	5,385,262	1,025,141	3,111,755	846,249
561.2	Load Dispatch - Monitor and Operate Trans Syst	3,229,733	3,790,726	1,816,650	2,334,604	4,803,751	9,728,557	408,336
561.3	Load Dispatch - Transmission Service and Scheduling		2,462,595	1,893,910	3,397,352	999,264	1,889,928	438,818
561.5	Long-term Reliability Planning & Standards Dev	1,111,110	1,305,280	1,983,270	2,558,581	1,394,400	3,267,605	
561.6	Transmission Service Studies	867,783			700,189	160,890	160,896	15,854
561.7	Generation Interconnection Studies	300,157	199,214		1,729,631	985,787	1,501,797	88,536
561.8	Long-Term Reliability Planning & Standards Dev Services	452,750		(34,160)				
566	Miscellaneous Transmission Expenses	598,248						
<b>Trans Operation</b>		<b>10,552,636</b>	<b>16,624,167</b>	<b>7,815,782</b>	<b>16,339,521</b>	<b>10,360,792</b>	<b>25,295,447</b>	<b>1,797,792</b>
568	Maintenance Supervision & Engineering	294,555	4,176,767					
569.1	Maintenance of Computer Hardware	1,078,198		423,473	885,594		670,374	129,156
569.2	Maintenance of Computer Software	2,219,109		2,159,676	3,217,326		609,113	18,969
569.3	Maintenance of Communication Equipment			33,461	16,937		-	24,320
<b>Trans Maintenance</b>		<b>3,591,862</b>	<b>4,176,767</b>	<b>2,616,610</b>	<b>4,119,857</b>		<b>1,279,486</b>	<b>172,445</b>
<b>Total Transmission Expenses</b>		<b>14,144,499</b>	<b>20,800,934</b>	<b>10,432,393</b>	<b>20,459,378</b>	<b>10,360,792</b>	<b>26,574,933</b>	<b>1,970,237</b>
<b>Regional Market Expenses</b>								
575.1	Operation Supervision	625,328	1,411,132	1,157,421	1,121,899	349,456	3,121,352	218,094
575.2	Day-Ahead and Real-Time Market Administration	4,813,738	2,707,529	302,753	8,974,027	4,222,214	1,831,079	426,696
575.3	Transmission rights Market Administration	4,065	340,809	176,490	853,884	1,522,818	538,583	
575.4	Capacity Market Facilitation			291,496		1,201,400	2,060,732	
575.5	Ancillary Services Market Administration	246,858	397,610	288,256		899,656	226,768	
575.6	Market Monitoring and Compliance	1,647,582	912,742	652,221	2,067,929	2,382,780	3,611,172	89,651
<b>RME Operation</b>		<b>7,337,570</b>	<b>5,769,822</b>	<b>2,868,637</b>	<b>13,017,740</b>	<b>10,578,323</b>	<b>11,389,685</b>	<b>734,441</b>
576.1	RME Maintenance of Structures and Improvements			138,855	1,368,860			
576.2	RME Maintenance of Computer Hardware	1,078,198	387,568	294,824	1,913,279		297,479	34,050
576.3	RME Maintenance of Computer Software	4,418,754	210,182	4,223,775	5,303,127		284,816	1,439,870
576.4	RME Maintenance of Communication Equipment	722,251	1,145,694	23,297	16,937			11,383
<b>RME Maintenance</b>		<b>6,219,203</b>	<b>1,743,445</b>	<b>4,680,751</b>	<b>8,602,202</b>		<b>582,294</b>	<b>1,485,302</b>
<b>Total Regional Market Expenses</b>		<b>13,556,772</b>	<b>7,513,267</b>	<b>7,549,388</b>	<b>21,619,942</b>	<b>10,578,323</b>	<b>11,971,980</b>	<b>2,219,744</b>
<b>Customer Accounts Expenses (2)</b>								
901	Supervision							
902	Meter Reading Expenses							
903	Customer Records and Collection Expenses							
<b>CAE Operation</b>								
<b>Total Customer Accounts Expenses (2)</b>		<b>2,618,265</b>	<b>3,084,758</b>	<b>1,894,859</b>	<b>0</b>	<b>3,965,383</b>	<b>2,204,919</b>	<b>570,674</b>
<b>Customer Service and Informational Expenses (2)</b>								
907	CSIE Supervision							
908	Customer Assistance Expenses							
909	Informational and Instructional Expenses							
<b>CSIE Operation</b>								
<b>Total Customer Service and Informational Expenses (2)</b>		<b>1,520,695</b>	<b>1,784,942</b>	<b>792,450</b>	<b>1,937,764</b>	<b>1,699,745</b>	<b>8,127,385</b>	<b>150,393</b>
<b>Administrative and General Expenses</b>								
920	Administrative and General Salaries	7,069,636	15,906,786	7,239,138	12,212,067	5,959,389	13,390,827	6,886,778
921	Office Supplies and Expenses	131,410	3,223,301	436,660	5,830,662	2,555,272	2,934,407	419,988
923	Outside Services Employed	1,023,402	12,398,919	5,376,206	9,913,488	4,888,735	4,060,354	6,343,789
924	Property Insurance	426,616	2,344,456	835,376	935,314	1,694,165	114,704	503,899
925	Injuries and Damages		16,632	174,293		534,569	1,884,176	16,995
926	Employee Pensions and Benefits	4,376,479		4,411,311	2,143,378	3,842,917	2,484,859	3,044,498
928	Regulatory Commission Expenses	2,948,867	2,307,852		19,435,778	9,403,586	25,014,133	5,723,409
930.1	General Advertising Expenses		3,914		32,033			
930.2	Miscellaneous General Expenses	152,913	229,700	6,531,922	822,564	1,515,710	8,397,474	1,527,305
931	Rents	449,072	5,636,439	635,686	2,974,814	567,038		418,990
<b>AGE Operation</b>		<b>16,578,398</b>	<b>42,067,998</b>	<b>25,640,593</b>	<b>54,300,098</b>	<b>30,961,382</b>	<b>58,280,934</b>	<b>24,885,651</b>
935	Maintenance of General Plant	1,092,716	5,385,428	565,517	1,486,376	523,210	5,291,713	36,474
<b>AGE Maintenance</b>		<b>1,092,716</b>	<b>5,385,428</b>	<b>565,517</b>	<b>1,486,376</b>	<b>523,210</b>	<b>5,291,713</b>	
<b>Total Administrative and General Expenses</b>		<b>17,671,114</b>	<b>47,453,427</b>	<b>26,206,111</b>	<b>55,786,473</b>	<b>31,484,592</b>	<b>63,572,647</b>	<b>24,922,125</b>
<b>Grand Total</b>		<b>49,511,344</b>	<b>80,637,328</b>	<b>46,875,202</b>	<b>99,803,558</b>	<b>58,088,835</b>	<b>112,451,864</b>	<b>29,833,173</b>

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Notes	
(1) Conversion of US\$ used an average US/CDN Conversion Rate for Jan-Jun '06 = Source of Information: Bank of Canada	<b>0.878537</b>
(2) FERC Form 1/3-Q aggregates 901-905 accounts, and 907-910 accounts so no details are filed by U.S. entities.	
(3) California ISO FERC filing link (see pages 324a, 324b, 325 on FERC Form 1/3-Q):	<a href="http://elibrary.ferc.gov/idmws/nvcommon/NVViewer.asp?Doc=11144643:0">http://elibrary.ferc.gov/idmws/nvcommon/NVViewer.asp?Doc=11144643:0</a>
(4) ISO New England FERC filing link (see pages 324a, 324b, 325 on FERC Form 1/3-Q):	<a href="http://elibrary.ferc.gov/idmws/nvcommon/NVViewer.asp?Doc=11121995:0">http://elibrary.ferc.gov/idmws/nvcommon/NVViewer.asp?Doc=11121995:0</a>
(5) Midwest ISO FERC filing link (see pages 324a, 324b, 325 on FERC Form 1/3-Q):	<a href="http://elibrary.ferc.gov/idmws/nvcommon/NVViewer.asp?Doc=11155447:0">http://elibrary.ferc.gov/idmws/nvcommon/NVViewer.asp?Doc=11155447:0</a>
(6) New York ISO FERC filing link (see pages 324a, 324b, 325 on FERC Form 1/3-Q):	<a href="http://elibrary.ferc.gov/idmws/nvcommon/NVViewer.asp?Doc=11121791:0">http://elibrary.ferc.gov/idmws/nvcommon/NVViewer.asp?Doc=11121791:0</a>
(7) PJM Interconnection FERC filing link (see pages 324a, 324b, 325 on FERC Form 1/3-Q):	<a href="http://elibrary.ferc.gov/idmws/nvcommon/NVViewer.asp?Doc=11126274:0">http://elibrary.ferc.gov/idmws/nvcommon/NVViewer.asp?Doc=11126274:0</a>
(8) Southwest Power Pool link (see pages 324a, 324b, 325 on FERC Form 1/3-Q):	<a href="http://elibrary.ferc.gov/idmws/nvcommon/NVViewer.asp?Doc=11126625:0">http://elibrary.ferc.gov/idmws/nvcommon/NVViewer.asp?Doc=11126625:0</a>