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Enhanced Day-Ahead Commitment (EDAC) Market Trials Test Plan

EDAC Issue 0.3

*This document provides the Market Trials Test Plan for
the Enhanced Day-Ahead Commitment Process (EDAC).*

Public

Market Trials

EDAC DRAFT

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Table of Changes

Reference (Section and Paragraph)	Description of Change

EDAC DRAFT

1. Introduction

1.1 Purpose

The purpose of this document is to describe the objectives, scope, approach, and focus of the Market Trials (MT) testing effort. [This document addresses only the participant-facing EDAC Market Trials activities.](#)

1.2 Testing Objectives

The Enhanced Day-Ahead Commitment (EDAC) Market Trials Test Plan establishes a common framework to ensure the following testing objectives are satisfied:

- Demonstrate the readiness of both the IESO and market participant (MP) staff and systems to participate in the enhanced Day-Ahead Commitment Process (DACP)
- Ensure that market participants have the opportunity to demonstrate the integration of their business processes with the EDAC business procedures and technical deliverables and to test whether the new EDAC systems obtain the expected results during a range of scenarios.

1.3 Scope of Testing

1.3.1 In Scope:

Market Trials infrastructure testing:

- Connectivity Testing – designated for market participants using an Application Programming Interface (API) to connect to the IESO Market Information Management (MIM) system. This test allows market participants to test their API connections to the IESO Sandbox environment
- Ability Testing – testing the market participant’s ability to connect to the Sandbox, to submit bids and offers, and to receive schedules and reports

Market Trials business process testing:

- Registration of new DACP data – testing the procedures supporting the entry and maintenance of the market participant and facility registration data
- Day-ahead, Pre-dispatch, and Real-Time Operations –testing the business processes related to three operational timeframes: day-ahead, pre-dispatch, and real-time operations
- Settlements – testing the business processes related to the settlements of the DACP

Note: All the Market Trials structured test cases are considered to be within the scope of Market Trials.

Note: Market participant unstructured Market Trials test cases are considered within the scope of Market Trials if the execution of the test case does not require support from EDAC Testers. If the execution of the test case requires support from EDAC Testers, then the test case should be deemed as a structured Market Trials test case.

1.3.2 Out of Scope:

- [Testing of the discrete functions, processes and systems that are responsible for the generation or receipt of information or for the subsequent actions undertaken as result of the sending or receipt of information within a Market Participant's organization](#)
- Independent review of the implementation of the Day-Ahead Calculation Engine (DACE) and Settlements System – final report will be made available to market participants
- User Acceptance Testing (UAT) – summary of test cases executed as part of UAT will be made available to market participants
- Site Acceptance Testing (SIT)
- System Technical Testing - summary of test cases for the Settlements systems only will be made available to market participants

1.4 Who should use this Document

This Market Trials Test Plan will assist:

- The IESO EDAC Project Office in planning for Market Trials testing and in evaluating and addressing any project risks posed by the Market Trials testing
- The market participants in planning for and understanding the scope of testing activities they will carry out in Market Trials

1.5 Assumptions and Limitations

The following assumptions have been made in the Market Trials Test Plan for the planning and execution of Market Trials testing:

- Market Trials test cases are based on the latest version of the Market Manuals and Internal Procedures revised for EDAC.
- Market Trials will be executed in a manner that, as much as possible, mimics the IESO day-ahead production timelines and data flows, as well as the associated real-time processes.
- A number of factors will limit the ability to carry out Market Trials in a truly integrated fashion. The use of real-time data flows (real-time constrained schedules, revenue meter readings, Operating Security Limits, operational telemetry, etc.) opposite the Day-ahead Schedules produced, will limit the relevance of the Settlement outcomes in the test environment.
- EDAC Testing Team will be accessible for inquiries and assistance

1.6 Conventions

The standard conventions followed for this document are as follows:

- [Trials refers to the specific tests or simulations that will occur during the EDAC Market Trials testing. The participants in the Trials will have volunteered to take part in these activities.](#)
- The word 'shall' denotes a mandatory requirement.

- Quotation marks are used to highlight process, component names, or document titles.
- Italics are used to highlight publications, titles of procedures, letters, forms, and for terms defined in the Market Rules.

1.7 Roles and Responsibilities

The IESO has the following roles and responsibilities associated with the Market Trials testing:

EDAC Testing Lead

- Develop and maintain the Market Trials Test Plan (this document)
- Participate in the Defect Management process, when applicable
- Collect daily status and defect reports
- Provide updates to the EDAC Project staff and market participants on the status of testing

EDAC Testing Team:

- Provide overall testing and project support
- Ensure adherence of the test cases to Market Manuals and Internal Procedures
- Participate in the Defect Management process described in this document
- Ensure environment readiness at the start of testing
- Create and maintain test cases
- Review test cases and results
- Support the recording of all necessary information into the Market Trials test cases
- Support and troubleshoot defects that arise during testing and report the results of their investigation to the EDAC Testing Lead
- Participate in training, as required, to support testing activities

EDAC Testers:

- Support testing execution
 - Specific EDAC tester roles:
 - Market Entry desk
 - Day-ahead Operator desk
 - Control Room desk

The market participants have the following roles and responsibilities associated with the Market Trials testing:

Market Trials Working Group ([also refer to the SE-73 Terms of Reference](#)):

- Identify their business processes that are impacted by EDAC
- Create and maintain their business processes test cases
- Provide IESO with comments on test cases
- Support testing execution
- Review test results

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- Identify and report defects discovered during testing
- Notify the IESO of all changes to the registration information that may occur during or after the registration process

Market Participant Testers:

- [Participate and support Trials test case](#) execution

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1.8 Glossary

Key terms related to this document include:

Day-Ahead Production Cost Guarantee (DA-PCG)	minimum generation block down time (MGBDT)
Day-Ahead Operating System (DAOS)	MGBRT limit
combined cycle plant (CCP)	MLP limit
combustion turbine (CT)	Schedule of Record (SOR)
daily generator data (DGD)	day-ahead operator (DAO)
Day-Ahead Calculation Engine (DACE)	Production Cost Guarantee (PCG)
elapsed time to dispatch (ETD)	pseudo unit (PSU)
eligible energy limited resource (EELR)	availability declaration envelope (ADE)
energy limited resource (ELR)	physical unit (PU)
daily cascading hydroelectric dependency (DCHD)	

Market Rules

The following key terms are defined in Chapter 11 of the Market Rules:

market participant (MP)	registered market participant (RMP)
minimum loading point (MLP)	minimum generation block run-time (MGBRT)
operating reserve (OR)	automatic generation control (AGC)
segregated mode of operation (SMO)	registered market participant (RMP)

Acronyms

Availability Declaration Envelope (ADE)	Quality Assurance (QA)
Enhanced Day-Ahead Commitment (EDAC)	Market Forecasts & Integration (MF&I)
subject matter expert (SME)	Day-Ahead Commitment Process (DACP)
Control Room Operator (CRO)	steam turbine (ST)
graphical user interface (GUI)	Surplus Baseload Generation (SBG)
Commercial Reconciliation System (CRS)	Demand Forecasting System (DFS)
Information Publishing System (IPS)	Dispatch Demand Management System (DDMS)
short notice planned outage (SNPO)	User Acceptance Testing (UAT)
day-ahead (DA)	Network Security Assessment (NSA)
Shift Control Engineer (SCE)	Control Room (CR)
Market Information Management (MIM)	IESO Development Kit (IDK)
Application Programming Interface (API)	Universal Resource Locator (URL)
market trials (MT)	Market Participant Interface (MPI)
Network Model Build (NMB)	

– End of Section –

2. Environment and System Access

2.1 Environment

Market Trials testing will be conducted in the IESO Sandbox environment. Market participants connected to the IESO Sandbox will interact with the new and modified IESO systems that support the enhanced DACP.

The IESO Sandbox will be upgraded to include all the changes resulting from the EDAC Project. There are two stages in upgrading the IESO Sandbox:

- During the first stage, only the components necessary for MIM API connectivity testing of the EDAC functionality will be released to the Sandbox.
- The second stage will provide for remaining functionality and will be released before the beginning of Market Trials.

During the first stage, the IESO will be releasing the new IESO Developer Kit (IDK) to the Sandbox environment. This release provides the market participants that participate in the EDAC Market Trials with the environment to perform connectivity testing with the MIM API. As a result of the changes introduced by the EDAC Project, there are additional elements of dispatch data that can be uploaded/downloaded to MIM API using IDK. Changes are required to market participants' applications that use IDK in order to utilize this new functionality. The new IDK will not require a certificate of authentication.

2.2 System Access

In order to get access to the upgraded IESO Sandbox during the two different stages, the market participants will have to make an access request to the IESO. Depending on their current access status to the IESO Sandbox, the process of granting system access to the upgraded IESO Sandbox is described below.

IESO Sandbox – Stage 1 Upgrade:

Market Participants

If you currently have access to the current IESO Sandbox (i.e., you have a User ID) you shall request access to the Stage 1 new functionality by sending a request via email to the IESO EDAC Project mailbox (edac@ieso.ca). Your request must specify:

- Your existing User ID,
- Your IP address of the workstation where IDK is loaded, and
- Your contact phone number

IESO

Once the request is processed, the IESO will provide you with:

- URL of Sandbox MIM (via email)
- A link to the IDK Implementation Manual (posted on the IESO Pending Changes and Technical Interfaces page)
- Password for Stage 1 (via telephone)

Note: this password is only valid for the duration of the development/connectivity testing. A new password will be required for Market Trials (see Stage 2 below)

IESO Sandbox – Stage 2 Upgrade:**Market Participants:**

If you currently have access to the current IESO Sandbox (i.e., you have a User ID) and regardless of whether you received access to the upgraded IESO Sandbox during Stage 1, you shall request access to the Stage 2 new functionality by sending your request to (edac@ieso.ca). Your request must specify:

- Your existing User ID,
- Your IP address of the workstation where IDK is loaded, and
- Your contact phone number

IESO

Once the request is processed, the IESO will provide you with:

- URL of Sandbox Stage 2 (via email)
- IDK Implementation Manual (http://iesoqa/imowebpub/201102/IMO_MAN_0023_v11.1.pdf)
- Password for Stage 2 (via telephone)

Note, if you don't have access to the IESO Sandbox currently, you must follow the IESO regular processes to obtain access and a User ID. Details regarding the regular IESO system access request can be found on the IESO website or by accessing the following link: http://www.ieso.ca/imoweb/pubs/forms/FORM_1276-IESO-Identity-System-Access-Management.doc.

Once you have completed this process and you received a User ID, you must follow the processes described above to obtain access to the upgraded IESO Sandbox (i.e., Stage 1 or Stage 2).

– End of Section –

3. Preparation and Execution

3.1 Entry/Exit Criteria

Entry Criteria

- A Market Trials Test Plan is in place
- Successful completion of IESO internal testing cycles
- [Market facing test cases are available for use in Market Trials](#)
- [An environment that supports the execution as per the Market Trials Test Plan is available](#)
- [Market Trials resources \(IESO and market participants\) are available for testing](#)

Exit Criteria

- 100% of all test cases scheduled for Market Trials have been executed
- No Critical, High, or Medium defects outstanding without a plan to resolve
- Market Trials Results report is available to market participants

3.2 Test Case Status

The following test case statuses will be used in conducting the tests.

Table 3-1: Test Case Status

Test Status	Test Status Description
Fail	The actual results and the expected results are different, meaning that a defect has been detected.
Pass	The actual results and the expected results are the same, meaning that the test case has passed.
In Process	The test case is in the process of being executed.
Retest	A defect has been fixed, or a change request has been implemented, which results in the need to re-run the test case.
Blocked	A test case cannot be executed because it is blocked by a defect.
Not Tested	A test case that is ready for testing but has not been executed yet.
Conditional Pass	Allows test cases with a workaround but a defect raised for a step in the test case.

3.3 Test Suspension and Resumption

The EDAC Testing Team, in consultation with the Market Trials Working Group, may choose to suspend testing and later resume it.

Suspension can occur due to:

- Unavailability of hardware or software for more than five days
- Finding a critical defect that will not allow any further testing
- Market Trials resources ([IESO and market participants](#)) unavailability for testing

Resumption can be triggered by:

- The availability of hardware or software
- The resolution and successful implementation of the defect that suspended testing and the testing team being notified to continue testing
- Market Trials resources ([IESO and market participants](#)) becoming available

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3.4 Testing Cycle Completion

A Testing Cycle report will be provided at the completion of Market Trials. The report will be posted for market participants' input. Actual results will be stored internally at the IESO due to confidentiality. The report will include:

- A summary of the overall testing
- The number of each class of defect
- The overall test results and status
- A summary of deferred defects with the plans to resolve them

– End of Section –

4. Communication

The following methods will be used to communicate with market participants in preparation for and throughout the execution of the EDAC Market Trials:

- Meetings
- Conference Calls / [Webcast with teleconference link](#)
- Email
- IESO Portal

4.1 Meetings

Face-to-face meetings will be held prior to the start of the Market Trials as part of the EDAC Stakeholder Engagement Plan (SE-73). A new EDAC working group, i.e., Market Trials Working Group (MTWG), will be formed to facilitate the preparation and execution of the EDAC Market Trials (refer to Terms of Reference, EDAC Market Trials Working Group). The MTWG meeting schedule will be managed through the EDAC Stakeholder Engagement Plan (SE-73).

[The connection details will be provided under a separate document.](#)

4.2 Conference Calls / [Webcast](#)

Daily conference calls [or webcast with teleconference link](#) will be held between the EDAC Testing Team and [the](#) Market Trials Working Group (MTWG) to manage the [daily](#) execution of the Market Trials testing. The EDAC Testing Lead will chair two [conferences calls/webcast](#) each day as follows:

Start-of-Day [Conference Call/Webcast](#)

The purpose of this [call](#) is to briefly receive any changes to the test schedule due to defects or blocked test cases.

End-of-Day [Conference Call/Webcast](#)

The purpose of this teleconference is to:

- Review the Test Execution reports
- Review the Defect Summary reports
- Review individual market facing defects as required
- Review issues encountered during testing that may affect the schedule for the next testing day.

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The conference calls details are: To be Determined (e.g., dial-in #, conference ID, etc.).

4.3 Email

A separate mailbox was created for the purpose of Market Trials. Market participants shall use this mailbox to send sensitive information regarding Market Trials preparation and execution to the EDAC Testing Team.

The Market Trials mailbox details [will be provided under a separate document.](#)

Deleted: are: To be Determined (e.g., edac.trials@ieso.ca).

4.4 IESO Portal

The EDAC Stakeholder Engagement portal will be used by the EDAC Testing Team to post relevant information and materials pertaining the Market Trials preparation and execution.

The Market Trials portal details [will be provided under a separate document.](#)

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4.5 Schedules

[Appendix C](#) contains a sample test schedule that outlines the test cases to be executed during a representative two week period of Market Trials. An up to date schedule will be provided to all MT participants prior the start of testing [and then updated/confirmed daily during the 'Start-of-Day Conference call/Webcast'](#). The schedule [may](#) change to adapt to testing conditions, defects, and system availability.

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4.6 Reporting

Test progress will be reported on a regular basis throughout the testing and will be the responsibility of the EDAC Testing Lead. The sample reports of testing progress are included in [Appendix B](#).

– End of Section –

5. Defect Management

The EDAC Testing Team will track all defects raised during the execution of Market Trials. All market facing defects raised will be reported to MT participants and the status of these defects will be communicated to MT participants through the SE-73 working group set up for Market Trials. This group will meet through teleconference to discuss defects, provide input to the prioritization of defects, and receive updates on the resolution of defects.

Defects reported by MT participants should include all available information in order to enable the identification of the source of the defect and ease of correction. All data required to reproduce the defect (error messages, screen captures) should be attached. The EDAC Testing Team will provide a form and mechanism for the submission of data related to defects.

The defect form for MT participants to fill out is included in [Appendix A](#). Completed forms, along with any supporting information shall be emailed to TBD. The EDAC Testing Team will summarize all defects to respect confidentiality and post a summary to the EDAC Portal.

5.1 Defect Definition

Critical

- Defect results in testing coming to a halt and no acceptable work-around exists
- The enhanced DACP cannot be deployed with these defects outstanding (showstopper)

High

- Acceptable work around exists that allows Market Trials test execution to continue
- The enhanced DACP can be deployed with these defects outstanding, as long as a plan is in place for resolution

Medium

- Defect has no significant impact on Market Trials test execution
- The enhanced DACP can be deployed with these defects outstanding, as long as a plan is in place for resolution

Low

- Defect is minor or cosmetic in nature and does not impact the Market Trials test execution, or subsequent use by market participants or the IESO
- The enhanced DACP can be promoted to production with these defects outstanding
- Defects can be resolved at a subsequent release in accordance with business priority

6. Test Overview

The implementation of the enhanced DACP affects each market participant differently. The degree of impact is based on the nature of their activities within the Ontario Market. Market Trials participants should use the processes and systems which they intend to put into production when the enhanced DACP is placed in-service for the Trials. This is to ensure that successful completion of testing gives as realistic an indication as possible of the enhanced DACP's usability and readiness for operation in the live market.

The Market Trials will be guided and supported by an EDAC Market Trials Working Group (MTWG) composed of participants that have volunteered to be part of this testing cycle of the enhanced DACP. The structured tests performed in Market Trials will be led by the EDAC Project team. Participants will have opportunities during both phases to undertake unstructured testing and report findings or defects to the EDAC Project team.

Market Trials is the last phase of user testing prior to In Service of the enhanced DACP. To facilitate testing, a period of Ability Testing will ensure participants are ready to participate in Market Trials. The test cases executed during Market Trials will be categorized into the process areas of the EDAC Project, namely, Enrolment, Initialization, Optimization, Real-time and Settlements. Market Trials test cases will be developed by the EDAC Project team and reviewed by Market Trials participants through SE-73 working groups, i.e. PAG and MTWG. Defects discovered during the Market Trials testing cycle will also be logged by the EDAC Project team, and defect reports will be shared with Market Trials participants through the regular meetings described in Section 4.2 of this document.

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6.1 Connectivity Testing

As the IESO receives delivery of new and modified systems, the IESO Sandbox will be made available so that market participants can connect in order to carry out their system and process development and testing. This IESO Sandbox is expected to be made available to market participants in early 2011 for API testing. At that time, the Market Participant Interface (MPI) will not be available. Reports are available for developers on the Pending Changes page of the IESO http://iesoqa/imowebpub/201102/IMO_MAN_0023_v11.1.pdf and will be populated by test systems for market participant use in late spring 2011.

Connectivity Testing will be available to market participants until the start of Ability Testing. A schedule of the Sandbox test environment availability for testing will be communicated through the SE-87 and SE-73 working groups.

6.2 Ability Testing

Market Trials participants will be enrolled into the IESO Sandbox test environment one at a time. Assuming approximately 20 potential Market Trials participants (eligible energy limited resources and PCG-eligible generators), Ability Testing is expected to last approximately 1 to 2 weeks. On completion of the Ability Testing, a participant may continue to run unstructured tests of their own, while other participants are brought into the Sandbox test environment.

The IESO will lead Ability Testing, with scenarios to concentrate on a market participant's ability to:

- Connect to the system
- Submit offers

- Receive schedules
- Retrieve Settlement reports and statements

All schedules, reports, and statements will be generated by the new and modified IESO systems.

Note: Settlement amounts may not always be relevant to the scenario being tested due to the use of real-time data to feed to the Settlements equations.

6.3 Registration of new DACP Data for Testing

Registration of new DACP data for testing will be conducted prior to the commencement of Ability Testing, and will be reflected in the modified registration system in the IESO Sandbox. The draft registration processes released under the EDAC Project consist of new DACP forms, specifically form 1004, 1181, 1702, and 1552. The data collected will be used as the initial set of registration data to populate the IESO test systems during the Market Trials testing and can be changed by the MPs during execution of the Ability Testing stage.

During the fall of 2010, members of the Project Advisory Group were asked to make use of the modified draft registration processes (market manuals, forms which are released under the EDAC Project, not under the IESO Baseline release) to register the new DACP related data. The new data includes registration data as well as market participant specific information for the submission of day-ahead three part offers.

This data has been used to populate the IESO test systems during IESO's internal testing, which is scheduled to be complete in mid 2011. This data will also be used as the initial set of registration data at the beginning of Ability Testing, and can be changed by the market participant during the execution of the Ability Testing stage.

Business scenarios for consideration by Market Trials participants during this stage could be:

- Submitting and validating new technical data
- Selecting operation as a Pseudo Unit
- Deselecting operation as a Pseudo Unit
- Selecting submission of three part offers

6.4 Day-ahead, Pre-dispatch, and Real-time Operations

Day-ahead, pre-dispatch, and real-time operations testing will consist of IESO led scenarios that will involve all applicable Market Trials participants. Scenarios will cover the market participant tasks that occur in the Day-ahead, Pre-dispatch, and Real-time operating timeframes. These scenarios may include:

Initialization:

Submission of three part offers and daily generation data (DGD):

- Dispatch data
- DGD

Submission of three part offers for pseudo units (PSU) and their associated physical units (PU):

- PSU
- PU

Retrieving and checking the calculated DGD data for PSUs:

- Submit the PU DGD
- Retrieve the calculated PSU DGD (PSU DGD report after 10:00)
- Cross-check the calculation from the PU DGD to ensure the accuracy of the PSU DGD

Resubmission of Eligible Energy Limited Resources (EELR) offers:

- The offers should be accepted anytime between 10:00 and 14:00

Optimization:

Retrieval of participant schedules and commitments:

- Private reports for MPs
- Validation of reports

Retrieval and checking of the Availability Declaration Envelope (ADE) values:

- Check Source/ADE report
- Available after each run

Real-time:

Carrying out a de-commitment of a resource committed day-ahead:

- Request to shut down and actual shutdown are theoretical simulations
- MP removes offers, IESO removes constraints
- If offer is removed first, it should be queued for approval as a withdrawal, so the constraints should be removed first

Participant withdrawal of a committed resource:

- With and without withdrawal code
- Prior to 4 hours out of dispatch, and within 4 hours of dispatch

6.5 Settlement of the DACP Testing

Settlement of the DACP testing is dependent on the use of real data streams such as revenue meter data from the IESO production systems. For this reason, scenarios being tested will be constructed by modifying the day-ahead schedules and data (e.g., day-ahead offers, DGD, etc.) that inputs to the Settlement systems. Scenarios may include:

- Eligibility for a day-ahead production cost guarantees (DA-PCG) based on real-time revenue meter data
- Retrieval of data files and statements
- Applicability of a start event variant based on day-ahead and real-time revenue meter data

Note: The modification of day-ahead data and its associated real-time data may limit the number of scenarios run during this stage of Market Trials.

– End of Section –

7. Test Case Information

The most important part of the Market Trials Test Plan is the associated list of test cases that will be executed in this test phase. Each test case specifies what will be tested and the expected results from the Market Manuals.

The [Market Trials](#) test cases are summarized in Sections 7.1 through 7.4 for Enrolment, Initialization, Optimization, and Real-time processes. This plan will be updated with Settlement test cases as they become available.

7.1 Enrolment Test Cases

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<u>EDAC Process</u>	<u>Test Case ID</u>	<u>Test Case Name</u>
<u>ENROLMENT</u>	E-001	Register minimum loading point (MLP)
	E-002	Register minimum generation block run-time (MGBRT)
	E-003	Receive daily cascading hydroelectric dependency (DCHD) and record eligible energy limited resource (EELR) resubmission flag
	E-004	Register Quick Start Facilities
	E-005	Register Primary Fuel Type
	E-006	Register Secondary Fuel Type
	E-007	Register combustion turbine (CT) and steam turbine (ST) relationships in a combined cycle plant
	E-008	Register ST MLPs
	E-009	Register ST Percentage Share of Pseudo Unit
	E-010	Register ST Duct Firing Capacity
	E-011	Register a PSU
	E-020	Register Elapsed Time to Dispatch (ETD)
	E-021	Register three-part offer eligibility
	E-022	Receive declaration from CCP currently registered as a PSU to no longer participate in the PSU modelling as part of the day-ahead scheduling.
E-023	Pseudo Unit (PSU) is registered with DGD and dispatch data submitted on pre-dispatch day. MP retrieves the DACP reports to access the day-ahead schedule for the PSU following the completion of the DACP run(s).	
E-024	DA-PCG-eligible generator is registered then submits DGD and dispatch data on pre-dispatch day. MP retrieves the DACP reports to access the day-ahead schedule for the PCG-eligible generator following the completion of the DACP run(s).	

7.1.1 Enrolment Test Specification

The purpose of testing the Enrolment process area is to assess the registered characteristics of the physical facilities in order to ensure that they adhere to the established reliability, performance, and standards as defined in the Internal Procedures and Market Manuals.

Test Case ID: E-001

Test Case Description: Receive, validate, and record the MLP value for an existing resource.

Actor: Market participant, Market Entry

Procedure including version:

- Market Manual 9.1 Procedures for Submitting DACP Registration Data v0.1.17

Expected Results:

- MLP information is compiled on the registration information form.
- Market Entry receives MP's completed registration information form.
- Market Entry records validated registration information data in the CDMS.

Test Case ID: E-002

Test Case Description: Receive, validate, and record the MGBRT value for an existing resource

Actor: Market participant, Market Entry

Procedure including version:

- Market Manual 9.1 Procedures for Submitting DACP Registration Data v0.1.17

Expected Results:

- MGBRT information is compiled on the registration information form.
- Market Entry receives MP's completed registration information form.
- Market Entry records valid registration information data in the CDMS.

Test Case ID: E-003

Test Case Description: Receive DCHD and record EELR resubmission flag.

Actor: Market participant, Market Entry

Procedure including version:

- Market Manual 9.1 Procedures for Submitting DACP Registration Data v0.1.17

Expected Results:

- DCHD information is compiled on the registration information form.
- Market Entry receives MP's completed registration information form.
- Market Entry records EELR resubmission flag:
 - IF Daily Cascading Hydroelectric Dependency = YES
 - THEN EELR Resubmission Flag = YES
 - ELSE EELR Resubmission Flag = NO

Test Case ID: E-004

Test Case Description: Receive, validate, and record quick start flag for an existing resource.

Actor: Market participant, Market Entry

Procedure including version:

- [Market Manual 9.1 Procedures for Submitting DACP Registration Data v0.1.9](#)

Expected Results:

- [Quick Start Flag is entered on the registration information form.](#)
- [Market Entry receives MP's completed registration information form.](#)
- [Market Entry records quick start flag.](#)

Test Case ID: E-005

Test Case Description: Receive, validate, and record primary fuel type for an existing resource.

Actor: Market participant, Market Entry

Procedure including version:

- [Market Manual 9.1 Procedures for Submitting DACP Registration Data v0.1.17](#)

Expected Results:

- [Primary fuel type is entered on the registration information form.](#)
- [Market Entry receives MP's completed registration information form.](#)
- [Market Entry records primary fuel type.](#)

Test Case ID: E-006

Test Case Description: Receive, validate, and record secondary fuel type for an existing resource.

Actor: Market participant, Market Entry

Procedure including version:

- [Market Manual 9.1 Procedures for Submitting DACP Registration Data v0.1.17](#)

Expected Results:

- [Secondary fuel type is entered on the registration information form.](#)
- [Market Entry receives MP's completed registration information form.](#)
- [Market Entry records secondary fuel type.](#)

Test Case ID: E-007

Test Case Description: Receive, validate, and record the CT and ST relationships for an existing combined cycle plant.

Actor: Market participant, Market Entry

Procedure including version:

- [Market Manual 9.1 Procedures for Submitting DACP Registration Data v0.1.17](#)

Expected Results:

- [CT and ST relationships are entered on the registration information form.](#)
- [Market Entry receives MP's completed registration information form.](#)
- [Market Entry records the following:](#)
 - [For each CT and ST resource, set the General Unit Type field to "Combined Cycle".](#)
 - [For each CT resource, set the ST Association field to reference the ST at the combined cycle plant.](#)
 - [For each CT resource, set the Generator Turbine Type field to "Combustion".](#)
 - [For the ST resource, set the Generator Turbine Type field to "Steam".](#)
 - [For the ST resource, record the Steam Turbine MLPs for n-on-1 CT-to-ST Configuration.](#)
 - [For each CT and ST resource, set start date in order to handle time dependent revisions.](#)

Test Case ID: E-008

Test Case Description: [Receive, validate, and record the ST MLPs for an existing combined cycle plant.](#)

Actor: [Market participant, Market Entry](#)

Procedure including version:

- [Market Manual 9.1 Procedures for Submitting DACP Registration Data v0.1.17](#)

Expected Results:

- [CT and ST relationships are entered on the registration information form.](#)
- [Market Entry receives MP's completed registration information form.](#)
- [Market Entry records the ST MLPs.](#)

Test Case ID: E-009

Test Case Description: [Receive, validate, and record the ST percentage share of PSU.](#)

Actor: [Market participant, Market Entry](#)

Procedure including version:

- [Market Manual 9.1 Procedures for Submitting DACP Registration Data v0.1.17](#)

Expected Results:

- [ST percentage share of the PSUs entered on the registration information form.](#)
- [Market Entry receives MP's completed registration information form.](#)
- [Market Entry records the ST percentage share of the PSU.](#)

Test Case ID: E-010

Test Case Description: [Receive, validate, and record the ST duct firing capacity of a combined cycle plant that intends to use the PSU model.](#)

Actor: [Market participant, Market Entry](#)

Procedure including version:

- [Market Manual 9.1 Procedures for Submitting DACP Registration Data v0.1.17](#)

Expected Results:

- [ST duct firing capacity of a combined cycle plant is entered on the registration information form.](#)
- [Market Entry receives MP's completed registration information form.](#)
- [Market Entry records the ST duct firing capacity of a combined cycle plant.](#)

Test Case ID: E-011

Test Case Description: [Receive, validate, and record a PSU \(a combined cycle plant wishing to use the PSU model\).](#)

Actor: [Market participant, Market Entry](#)

Procedure including version:

- [Market Manual 9.1 Procedures for Submitting DACP Registration Data v0.1.17](#)

Expected Results:

- [Declaration to use the PSU model is entered on the registration information form.](#)
- [Market Entry receives MP's completed registration information form.](#)
- [Market Entry completes the following steps:](#)
 1. [Create a PSU resource for each CT resource at the combined cycle plant.](#)
 2. [For each PSU resource, set the General Unit Type field to "Pseudo Unit".](#)
 3. [For each PSU resource, set the ST to PSU Association field to reference the ST at the combined cycle plant.](#)
 4. [For each PSU resource, set the CT to PSU Association field to reference a unique CT at the combined cycle plant.](#)
 5. [For each PSU resource, record the Steam Turbine Percentage Share of Pseudo Unit field with the value provided by the market participant.](#)
 6. [For each PSU resource, set the PCG eligibility parameters based on the associated CT unit registration data.](#)
 7. [For each PSU resource, set the market type participation \(i.e., energy market, operating reserve markets\) to be identical to that of the associated CT unit registration data.](#)
 8. [For each PSU resource, set the administrative relationships \(i.e., registered market participant, metered market participant, as well as registered market participant \(RMP\) user eligibility to submit dispatch data\) to be identical to that of the associated CT unit registration data.](#)
 9. [For each PSU resource, calculate and record the Maximum Generator Capacity based on the Maximum Generator Capacity of the associated CT and ST, and the Steam Turbine Percentage Share of PSU. Computed parameters must be rounded to the nearest single decimal value.](#)
$$\text{PSU MGC} = (\text{ST Share\%} * \text{ST MGC}) + \text{CT MGC}$$
 10. [For each PSU resource, calculate and record the Maximum Ramp Rate based on the sum of the Maximum Ramp Rate of the CT and ST.](#)
 11. [For each PSU resource, set start date in order to handle time dependent revisions.](#)
 12. [For the associated ST resource, record the Steam Turbine Duct Firing Capacity field with the value provided by the market participant.](#)

7.2 Initialization Test Cases

EDAC Process	Test Case ID	Test Case Name
INITIALIZATION	I-001	EELR submits revised dispatch data with the DEL >0 MWh between 10:00 and 12:00 on the pre-dispatch day; dispatch data accepted.
	I-002	Non EELR dispatchable generator submits revised dispatch data between 10:00 and 14:00 on pre-dispatch day with reason code. MP phones DACP Operator confirming reason code is valid. Submission is approved by DACP Operator.
	I-004	Demonstrate the procedure for managing DGD submissions that exceed limits.
	I-007	Dispatchable generator/ load submits dispatch data between 10:00 and 14:00 on pre-dispatch day in response to request for additional offers/bids with reason code OTHER. A corresponding text description is included.
	I-008	Dispatchable generator, dispatchable load, import, or export submits dispatch data between 10:00 and 14:00 on pre-dispatch day with no reason code.
	I-009	Dispatchable generator, dispatchable load, import or export submits dispatch data between 10:00 and 14:00 on pre-dispatch day with reason code OTHER but with no text description.
	I-010	MP submits segregated mode of operation (SMO) request before 9:00 day-ahead
	I-011	MP submits SMO request after 10:00 day-ahead.
	I-012	Submitting dispatch data between 6:00 and 10:00 on pre-dispatch day.
	I-013	Submitting dispatch data between 6:00 and 10:00 on pre-dispatch day. Error in data and it gets rejected.
	I-014	Physical unit associated with a PSU submits dispatch data before 10:00 on pre-dispatch day.
	I-015	Dispatchable not quick start generator submits valid DGD between 6:00 and 10:00.
	I-016	Physical unit associated with a PSU submits DGD before 10:00 on pre-dispatch day.
I-018	MP submits/revises dispatch data after 10:00 on pre-dispatch day with a reason code. Dispatch data automatically rejected at 14:00 (no action taken).	

EDAC Process	Test Case ID	Test Case Name
	I-019	Import/Exports and linked wheels submit dispatch data after 10:00 on pre-dispatch day in response to IESO request for additional offers/bids.
	I-020	PSU makes a change to physical unit offer between 10:00 and 14:00 on pre dispatch day.
	I-021	PCG-eligible resource submits DGD after 10:00.

7.2.1 Initialization Test Specification

The purpose of testing the Initialization process area is to acquire, validate, and refine all inputs that will be used in the EDAC Optimization process.

Test Case ID: I-001

Test Case Description: EELR market participant submits the initial dispatch data with a DEL value of 0 before 10:00 on the pre-dispatch day, causing the EELR to not be used in the initial DACP run. Between 10:00 and 12:00 on the pre-dispatch day, EELR submits revised dispatch data with the DEL >0 MWh; submitted data is validated and accepted to be used in the next run of the DACE.

Actor: Market participant, DACP Operator

Procedure including version:

- Market Manual 9.2 Procedures for Submitting Operational and Market Data for DACP v1.0

Expected Results:

- The EELR resource does not get scheduled in the initial DACP run.
- IESO receives, validates, and accepts submitted dispatch data with a revised DEL.
- The EELR resource will get scheduled in the next DACP run.

Test Case ID: I-002

Test Case Description: Non EELR dispatchable generator submits revised dispatch data between 10:00 and 14:00 on pre-dispatch day with reason code. Submitted dispatch data is held for approval. Market participant notifies DACP Operator of their submission by phone. IESO assesses revised dispatch data including the reason code and approves submission. Revised dispatch data is used in next run of the DACE. This demonstrates the procedure for managing dispatch data submissions queued for approval.

Actor: Market participant, DACP Operator

Procedure including version:

- Market Manual 9.2 Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- The IESO receives the dispatch data via OPGUI.
- DACP Operator receives phone call and reviews reason code according to Appendix A.1 of Market Manual 9, Part 9.2.

Dispatch data is used in the DACP and/or Pre-dispatch.

Test Case ID: I-004

Test Case Description: Market participant submits DGD with a MLP exceeding the MLP Limit. Submission includes reason code with corresponding explanation. On receipt of a phone call from the MP, the DACP Operator reviews and approves the submission, logs the details, and includes the information in the hand-off notes. (DGD exceeding limits submitted after 16:00 will not be reviewed until a call is received after 08:00 the following day).

Actor: PCG-Eligible generator, DACP operator

Procedure including version:

- Market Manual 9.2- Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- DGD is queued for approval in OPGUI.
- DACP Operator receives phone call and reviews reason.
- Data is available in DAOS and reports (Daily Generator Data report).
- Day-ahead schedules respect the approved MLP value.

Test Case ID: I-007

Test Case Description: Dispatchable generator/load submits dispatch data between 10:00 and 14:00 on pre-dispatch day in response to IESO's request for additional offers/bids with reason code OTHER. A corresponding text description is included. Submission is assessed and approved. No phone call is required.

Actor: Market participant, DACP Operator

Procedure including version:

- Market Manual 9.2 Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- Market participants are notified of IESO's request for additional offers/bids.
- DACP Operator receives dispatch data and reason code queued for approval in OPGUI.
- Dispatch data will be used in the next DACP run.

Test Case ID: I-008

Test Case Description: Dispatchable generator, dispatchable load, import or export submits dispatch data between 10:00 and 14:00 on pre-dispatch day with no reason code. Dispatch data is automatically rejected and a validation error is issued.

Actor: Market participant

Procedure including version:

- Market Manual 9.2 Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- Dispatch data is automatically rejected and not used in the DACP and/or Pre-dispatch. Validation error is issued.

Test Case ID: I-009

Test Case Description: Dispatchable generator, dispatchable load, import or export submits dispatch data between 10:00 and 14:00 on pre-dispatch day with reason code OTHER but with no text description. Submission is automatically rejected.

Actor: Market participant

Procedure including version:

- Market Manual 9.2 Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- Dispatch data is automatically rejected and not used in the DACP and/or Pre-dispatch. Validation error is issued.

Test Case ID: I-010

Test Case Description: This demonstrates the procedure for implementing SMO. Market participant submits SMO request before 9:00 day-ahead, SMO is approved and included in DACP. Required outages are submitted. This also tests that segregated generation units are not included in the DA Schedule even though they have valid DA offers.

Actor: DACP Operator, market participant

Procedure including version:

- Market Manual 9.2 Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- Offers present in the Ontario Market in case SMO is revoked.
- DACP Operator receives phone call and acknowledges SMO request. The DACP Operator receives outage request for units in IOMS.
- DACP Operator approves SMO unit outage(s) in IOMS. SMO is reflected in DA Schedule.
- DACP operator approves transmission outage slip in IOMS

Test Case ID: I-011

Test Case Description: Market participant submits SMO request after 10:00 day-ahead. Request is not approved until last run of DACP is completed and is not included in DACP. SMO is approved and included in pre-dispatch. This tests the procedure for SMO requests received after 10:00.

Actor: DACP Operator, market participant

Procedure including version:

- Market Manual 9.2 Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- Offers present in the Ontario Market in case SMO is revoked.
- DACP Operator receives outage request slip, but does not approve the request until after the last DACE run.
- DACP Operator receives telephone call and acknowledges request.
- DACP operator approves SMO unit outages in IOMS.
- DACP operator approves transmission outage slip in IOMS.

Test Case ID: I-012

Test Case Description: Market participant submits dispatch data for day 1 between 06:00 and 10:00 on pre-dispatch day. This tests that valid three part offers, bids, forecasts & schedules submitted before 10:00 will be used in the DACP.

Actor: Market participant

Procedure including version:

- Market Manual 9.2 Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- The IESO receives and validates dispatch data
- Dispatch data is used in the DACP and/or Pre-dispatch.

Test Case ID: I-013

Test Case Description: Market participant submits dispatch data between 06:00 and 10:00 on pre-dispatch day. There is an error in the data and it gets rejected. This tests MPI/API validation of bids and three part offers.

Actor: Market participant

Procedure including version:

Market Manual 9.2 Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- The IESO (MPI/API) receives dispatch data. Dispatch data is not valid.
- Market participant is notified of validation error via the MPI/API.
- The IESO (MPI/API) receives and validates dispatch data.
- Dispatch data is used in the DACP and/or Pre-dispatch.

Test Case ID: I-014

Test Case Description: Physical unit associated with a PSU submits dispatch data before 10:00 on pre-dispatch day. Tests that PU dispatch data received before 10:00 is not used in the DACP. Validating test results to be determined.

Actor: Market participant

Procedure including version:

- Market Manual 9.2 Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- The IESO receives and validates physical unit dispatch data but does not consider it during DACP.
- Dispatch data is used in Pre-dispatch.

Test Case ID: I-015

Test Case Description: PCG-eligible resource submits DGD between 06:00 and 10:00 day-ahead. The IESO systems validate and accept the submitted DGD.

Actor: Market participant, DACP Operator

Procedure including version:

- Market Manual 9.2- Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- DGD submission is validated and accepted
- Accepted DGD is available for DACP.

Test Case ID: I-016

Test Case Description: Physical unit resources associated with a PSU submit DGD before 10:00 on pre-dispatch day. The IESO computes the PSU parameters. The computed DGD is used in the DACP.

Actor: DACP Operator, PSU resource

Procedure including version:

Market Manual 9.2- Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- DGD is validated and accepted.
- PSU DGD parameters are available for the DACP.
- The PSU DGD computed values are reflected in the report.
- The PSU DA Schedule respects the calculated DGD values in the report and the CT MGBRT, MGBDT, and Max Starts.

Test Case ID: I-018

Test Case Description: Dispatchable loads and non energy limited dispatchable generators submit/revise dispatch data after 10:00 on pre-dispatch day with a reason code. IESO does not take any action during DACP. Dispatch data is automatically rejected after 14:00.

Actor: Market participant

Procedure including version:

- Market Manual 9.2 Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- DACP Operator receives dispatch data.
- Dispatch data is automatically rejected after 14:00 and is not used in the DACP and/or pre-dispatch.

Test Case ID: I-019

Test Case Description: Import/Exports and linked wheels submit dispatch data after 10:00 on pre-dispatch day in response to IESO request for additional offers/bids with reason code OTHER. A corresponding text description is required. Submission is assessed and approved. No phone call required.

Actor: Marketer, DACP Operator

Procedure including version:

Market Manual 9.2 Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- Market participants are notified of IESO request for additional offers/bids.
- DACP Operator receives dispatch data and reason code queued for approval in OPGUI.
- Dispatch data will be used in the next DACP run.

Test Case ID: I-020

Test Case Description: PSU Market participant makes a change to physical unit offer between 10:00 and 14:00 on pre-dispatch day. No DACP Operator approval is needed. Submission is accepted.

Actor: PSU resource, DACP Operator

Procedure including version:

Market Manual 9.2 Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- Change is received.
- Data is accepted.

Test Case ID: I-021

Test Case Description: PCG-eligible resource submits DGD after 10:00 day-ahead. DGD used for following DACP days.

Actor: DAO, DA- PCG-eligible generator

Procedure including version:

- Market Manual 9.2- Submitting Operational and Market Data for the DACP v1.0

Expected Results:

- The submitted DGD is within the tolerance being used. The IESO systems receive and validate submitted DGD.
- Accepted DGD is not used in subsequent runs of the DAOS for the next day. Accepted DGD is available for next day's DACP.

7.3 Optimization Test Cases

EDAC Process	Test Case ID	Test Case Name
OPTIMIZATION	O-001	Demonstrate the procedure to notify market participants that initial results are delayed.
	O-002	Demonstrate the procedure to notify market participants that energy limited resource (ELR) Optimization results are delayed.
	O-003	Demonstrate the procedure to notify market participants that there will be no ELR Optimization run.
	O-004	Demonstrate the procedure to notify market participants of a DACP failure.
	O-005	MP retrieves DACP reports.
	O-007	Demonstrate the procedure for Contract Manager failure.
	O-010	Demonstrate the procedure required to stop a DACP run in progress and then to resume that run.
	O-012	Demonstrate the procedure to notify market participants that re-run criteria has been met.
	O-014	Demonstrate the procedure to notify market participants that invalid results have inadvertently been published.
	O-016	Declare and record DACP failure.
	O-017	Automatic loading of constraints fails; manual loading of constraints and publishing completed.

7.3.1 Optimization Test Specification

The purpose of testing the Optimization process area is to produce a plan for operating the real-time grid and market on the next day, as well as to prepare inputs for and perform the day-ahead Optimization process that generates next day resource commitments and schedules.

Test Case ID: O-001

Test Case Description: The DACP Operator will issue a notification that initial results are delayed via the Notification Solution.

Actor: DACP Operator, market participants

Procedure including version:

- Market Manual 9.3- Operation of the Day-Ahead Commitment Process v1.0

Expected Results:

- Market participants receive notification via MPI or API that the initial DACP results have been delayed with the time to expect the results; EELR Resubmission window extended until HH:MM (ELR Optimization results will also be delayed).
- Market participant accesses the public and private reports to view the delayed initial results.

Test Case ID: O-002

Test Case Description: The DACP Operator will issue the notification that EELR Optimization results have been delayed via the Notification Solution.

Actor: DACP Operator, market participants

Procedure including version:

- Market Manual 9.3- Operation of the Day-Ahead Commitment Process v1.0

Expected Results:

- Market participants receive notification via MPI or API that the EELR Optimization results are delayed with the time to expect the results.
- A market participant accesses the public and private reports to view the delayed EELR Optimization results.

Test Case ID: O-003

Test Case Description: The DACP Operator will issue a notification that there will be no EELR Optimization run via the Notification Solution.

Actor: DACP Operator, market participants

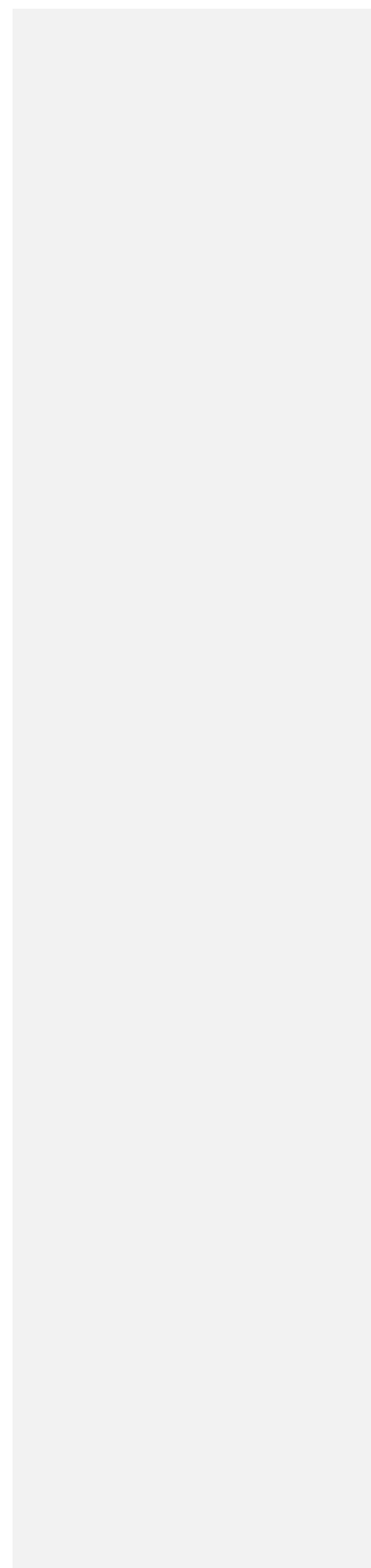
Procedure including version:

- Market Manual 9.3- Operation of the Day-Ahead Commitment Process v1.0

Expected Results:

- Market participants receive notification via MPI or API that there is no EELR Optimization.

Note: If the DACP has not produced a valid ELR Optimization run, the DACP Schedule of Record (SOR) will be on the initial DACP run. Market participants can access the DACP SOR from the IESO report site.



Test Case ID: O-004

Test Case Description: The DACP Operator will issue the notification of a DACP failure via the Notification Solution.

Actor: DACP Operator, market participants

Procedure including version:

- Market Manual 9.3- Operation of the Day-Ahead Commitment Process v1.0

Expected Results:

- Market participants receive the notification via MPI or API that the DACP has failed. The notification message informs the MPs of the date of the DACP failure and the date to expect the DACP to resume:

Message: "The Day-Ahead Commitment Process has failed for trade date YYYY/MM/DD. (Commitment will be as per Pre-Dispatch. No DA-PCGs or DA-IOGs will apply.) DACP will resume for trade date YYYY/MM/DD"

Test Case ID: O-005

Test Case Description: Market participants retrieve public and private reports.

Actor: DACP Operator, market participants

Procedure including version:

Market Manual 9.3- Operation of the Day-Ahead Commitment Process v1.0

Expected Results:

- The Public and Private reports are published.
- The market participant accesses the Public and Private reports to view the initial results.
- The Public and Private reports are published.
- The market participant accesses the Public and Private reports to view the EELR Optimization results.

Test Case ID: O-007

Test Case Description: Contract Manager tool has failed. Contract Manager will not be returned to service until after 15:00. Market participants will be notified that the DACP Commitments reports will be delayed until further notice. The DACP Commitment reports are issued when Contract Manager has been returned to service.

Actor: DACP Operator, Shift Control Engineer (SCE), market participants

Procedure including version:**Expected Results:**

- Market participants receive notification via MPI or API that the DACP Commitments reports will be delayed.
- The Commitments reports are published automatically on completion of the load.
- Market participants receive notification via MPI or API that the DACP Commitments reports were issued.

Test Case ID: O-012

Test Case Description: The DACP Operator will issue the notification that an additional run has been scheduled due to the re-run criteria and when to expect the results, via the Notification Solution.

Actor: Market participant, DACP Operator

Procedure including version:

Internal Manual 2.15-3 Operating during the DACP v2.0

Expected Results:

- Market participant receives notification via MPI or API that an additional run has been scheduled. The notification reads:
Message: "An additional DACP run has been scheduled due to (give rerun criterion). Expect results by HH:MM."
Note: Market participants can also access the IESO website to view the notification message of an additional run.
- The results from the subsequent run are published for the market participant to view at the proposed time (by 15:00).

Test Case ID: O-014

Test Case Description: The DACP Operator will issue the notification that invalid results have inadvertently been published, via the Notification Solution.

Actor: Market participant, DACP Operator

Procedure including version:**Expected Results:**

Market participant receives notification from IESO that the previously published results are invalid.

Test Case ID: O-016

Test Case Description: The DACE does not produce valid results so a DACP failure is declared. A failure notification is sent to market participants.

Actor: Market participant, DACP Operator

Procedure including version:

- Market Manual 9.3 - Operation of the Day-Ahead Commitment Process v1.0

Expected Results:

- Market participants will identify a DACP failure from the absence of the SOR reports after 15:00.
- The DACP commitments are not loaded as real-time constraints and the Commitment reports are not issued.
- Settlements and Customer Relations are notified of the DACP failure.
- MPs receive the notification via MPI or API that the DACP has failed. The notification message informs the MPs of the date of the DACP failure and the date to expect the DACP to resume. The notification message will read:

Message: “The Day-Ahead Commitment Process has failed for trade date YYYY/MM/DD; DACP will resume for trade date YYYY/MM/DD.”

Test Case ID: O-017

Test Case Description: The automatic loading of constraints into Contract Manager fails. The DACP Operator must load the constraints into Contract Manager and initiate publishing of Commitments reports manually.

Actor: DACP Operator

Procedure including version:

- Market Manual 9.3 Operation of the Day-Ahead Commitment Process v1.0

Expected Results:

- The SCE initiates repairs.
- Market participants receive notification via MPI or API that the DACP Commitments reports will be delayed.
- The data is available for calculations.
- The constraints are calculated.
- The constraints are loaded into Contract Manager.
- The DACP Commitments reports are published.
- Market participants receive notification via MPI or API that the DACP Commitments reports are published.

7.4 Real-time Test Cases

Table 7-1: Real-time Test Cases

EDAC Process	Test Case ID	Test Case Name
REAL - TIME	R-001-MT	PCG-eligible resource requests withdrawal of offer for an already committed resource from the DACP for approval; MP receives authorization to withdraw.
	R-002-MT	PCG-eligible resource requests withdrawal of offer for an already committed resource from the DACP for approval; MP does not receive authorization to withdraw.
	R-003-MT	IESO de-commits a PCG-eligible resource to eliminate reliability issue.

7.4.1 Real-time Test Specification

The purpose of testing the Real-time process area is to verify the integration of day-ahead commitments in response to varying demand. Additionally, the Real-time process will also test the ability to manage committed resources and respond to ongoing grid conditions.

Test Case ID: R-001-MT

Test Case Description: PCG-eligible resource with a commitment from the DACP requests to withdraw its offer (from any time after DACP Schedule of Record has been issued until 2 hours prior to dispatch hour). The revised dispatch data and "withdrawal" reason code are submitted for approval. The Control Room Operator approves request, approves dispatch data submission, and removes constraints.

Actor: Market participant, Control Room Operator (CRO)

Procedure including version:

- Market Manual 9.4 Real-time Integration of the DACP v0.1.12

Expected Results:

- Revised dispatch data is queued for IESO approval in OPGUI.
- Control Room Operator receives telephone call from market participant and reviews "Withdrawal" reason code queued for approval in OPGUI.
- Revised dispatch data submission is approved. Withdrawal is affected for specified hours.

Test Case ID: R-002-MT

Test Case Description: PCG-eligible resource with a commitment from the DACP requests to withdraw its offer (from any time after DACP Schedule of Record has been issued until 2 hours prior to dispatch hour). The revised dispatch data and "withdrawal" reason code are submitted for approval. The Control Room Operator does not approve request.

Actor: Market participant, CRO

Procedure including version:

- Market Manual 9.4 Real-time Integration of the DACP v0.1.12

Expected Results:

- Revised dispatch data is queued for IESO approval in OPGUI.
- Control Room Operator receives telephone call from market participant and reviews "Withdrawal" reason code queued for approval in OPGUI.
- Revised dispatch data is not approved.

Note: Dispatch data will automatically be rejected at 14:00.

Test Case ID: R-003-MT

Test Case Description: PCG-eligible resource receives a commitment from the DACP. Following the commitment, IESO identifies a reliability issue, de-commits the PCG-eligible generation unit, and removes constraints from Contract Manager to eliminate the reliability issue. The IESO requests removal of offers for the specified hours.

Actor: Market participant, CRO

Procedure including version:

- Market Manual 9.4 Real-time Integration of the DACP v0.1.12

Expected Results:

- PCG-eligible generator receives notification by telephone of requirement to de-commit, shuts down the unit, and removes offers for future hours.
- Control Room Operator approves the changes to dispatch data queued in OPGUI.
- Unit not scheduled in future Pre-dispatch.

Test Case ID: R-005

Test Case Description: Market participant submits new or revised dispatch data that expands their ADE with reason code "ERPO". IESO approval is needed. (IESO did not request additional bids and offers). IESO approves request. Reason code meets the requirements for expanding ADE.

Actor: Market participant, CRO

Procedure including version:

Expected Results:

- IESO receives dispatch data submission.
- The CRO can review the revised dispatch data and discuss the reason.
- The dispatch data is used in Pre dispatch.

Note: If the MP's revised submission is rejected, the CRO will request the MP to reinstate their previous dispatch data.

Test Case ID: R-008

Test Case Description: Market participant submits new or revised dispatch data that expands their ADE with reason code. IESO approval is needed (IESO did not request additional bids and offers). IESO rejects request since it does not meet Availability Declaration Envelope requirements.

Actor: CRO, market participant

Procedure including version:

Expected Results:

- IESO receives dispatch data submission.
- The CRO can review the revised dispatch data and discuss the reason.
- Market participant reinstates their previous dispatch data in MPI/API.

– End of Section –

Appendix A: Defect Form

EDAC Market Trials Defect Form



Date [Reported](#):

Submitted By:

Defect Name:

Defect Description:

Steps to recreate:

- 1.
 - 2.
 - 3.
 - 4.
 - 5.
-

Supporting Documentation:

Comments:

Resolution/Action Plan:

Date Closed:

Appendix B: Reports

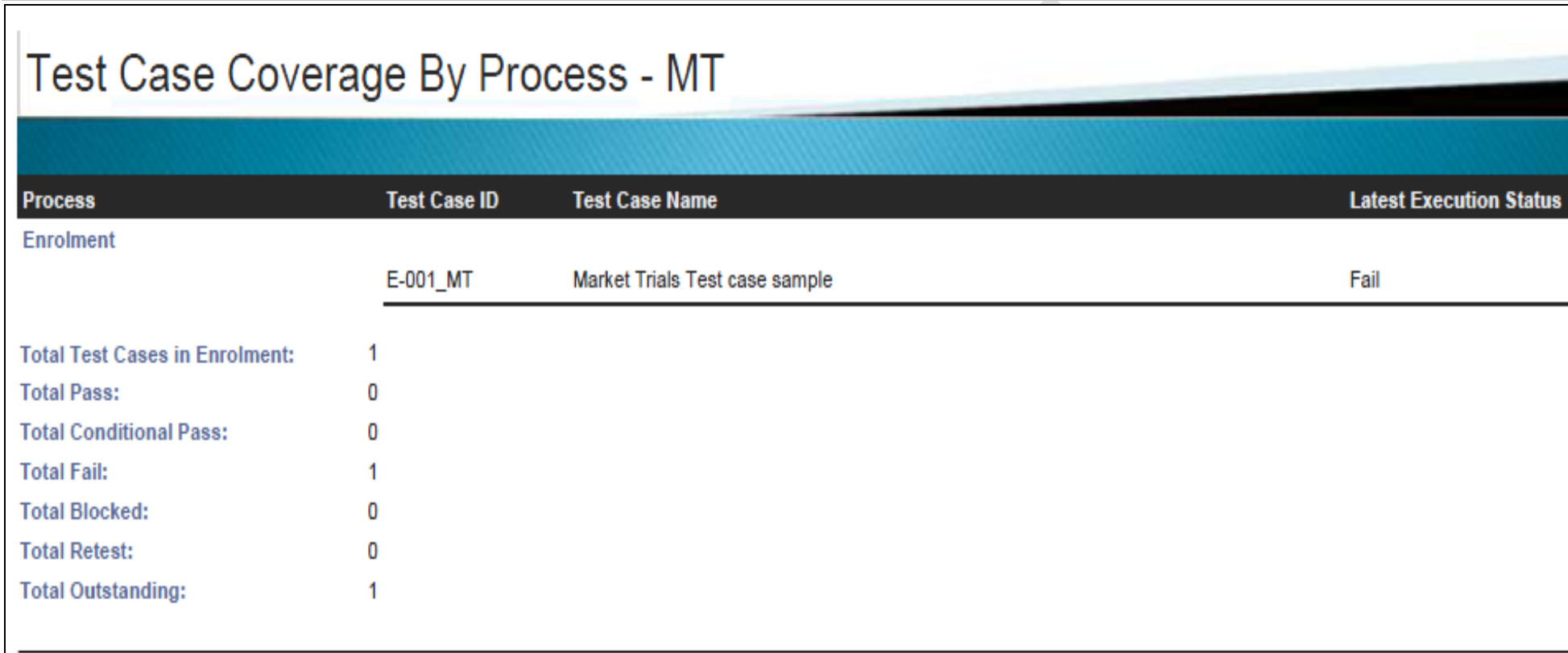


Figure B-1: Test Coverage by Process – MT Report

Process Coverage Summary

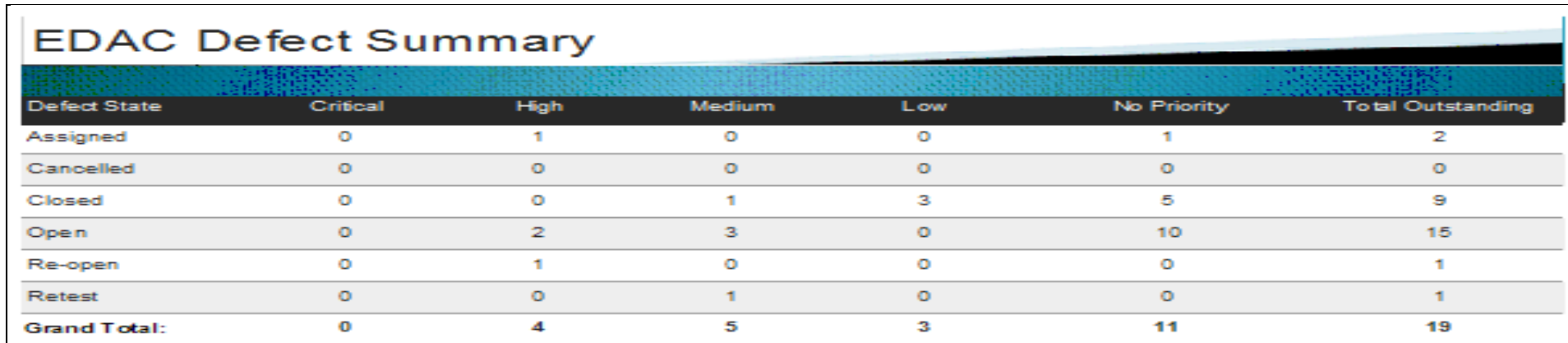
Process	Total Test Cases	Pass	Fail	Blocked	Retest	Not Tested	In Progress	Conditional Pass	Not Applicable	Outstanding
Enrolment	45	9	1	12	0	22	0	1	0	36
Enrolment, Initialization, Optimization	4	0	0	2	0	2	0	0	0	4
Initialization	44	18	2	2	0	22	0	0	0	26
Optimization	52	18	0	6	0	26	0	2	0	34
Real Time	16	4	3	1	0	8	0	0	0	12
Grand Total	161	49	6	23	0	80	0	3	0	112

Figure B-2: Process Coverage Summary Report

Defect Tracking Report - MT

DefectID	Date Created	Defect Name	Testing Cycle	Priority	Assigned Date	Defect State	Resolution	Target Resolution Date	Root Cause Description
DEF-026	February 14, 2011	Sample Defect for Market Trials	MT	High	February 14, 2011	Open	Testing sample for Market Trials		

Figure B-3: Defect Tracking Report - MT



The image shows a screenshot of a report titled "EDAC Defect Summary". The report is presented as a table with a blue header and alternating grey and white rows. The table lists defect states and their counts across different priority levels, along with a total outstanding count.

Defect State	Critical	High	Medium	Low	No Priority	Total Outstanding
Assigned	0	1	0	0	1	2
Cancelled	0	0	0	0	0	0
Closed	0	0	1	3	5	9
Open	0	2	3	0	10	15
Re-open	0	1	0	0	0	1
Retest	0	0	1	0	0	1
Grand Total:	0	4	5	3	11	19

Figure B-4: EDAC Defect Summary Report

EDAC DM

Appendix C: MT Test Schedule Sample

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday
DACP Day	January 10, 2011	January 11, 2011	January 12, 2011	January 13, 2011	January 14, 2011	January 15, 2011	January 16, 2011	January 17, 2011	January 18, 2011	January 19, 2011	January 20, 2011	January 21, 2011	January 22, 2011	January 23, 2011	January 24, 2011	January 25, 2011	January 26, 2011	January 27, 2011	January 28, 2011	January 29, 2011	January 30, 2011	January 31, 2011	February 01, 2011	February 02, 2011	February 03, 2011	February 04, 2011
DACP for Dispatch Day:	January 11, 2010	January 12, 2011	January 13, 2011	January 14, 2011	January 15, 2011	January 16, 2011	January 17, 2011	January 18, 2011	January 19, 2011	January 20, 2011	January 21, 2011	January 22, 2011	January 23, 2011	January 24, 2011	January 25, 2011	January 26, 2011	January 27, 2011	January 28, 2011	January 29, 2011	January 30, 2011	January 31, 2011	February 01, 2011	February 02, 2011	February 03, 2011	February 04, 2011	February 05, 2011
Current Dispatch Day:	January 10, 2011	January 11, 2011	January 12, 2011	January 13, 2011	January 14, 2011	January 15, 2011	January 16, 2011	January 17, 2011	January 18, 2011	January 19, 2011	January 20, 2011	January 21, 2011	January 22, 2011	January 23, 2011	January 24, 2011	January 25, 2011	January 26, 2011	January 27, 2011	January 28, 2011	January 29, 2011	January 30, 2011	January 31, 2011	February 01, 2011	February 02, 2011	February 03, 2011	February 04, 2011
Process																										
Enrolment			E-005		E-016																		E-023*	E-023*		
			E-006		E-011																		E-024**	E-024**		
			E-003		E-009																					
			E-004		E-010																					
			E-020		E-014																					
			E-021		E-015																					
			E-001		E-017																					
			E-002		E-018																					
Initialization								I-015	I-001	I-012					I-002	I-010	I-003									
								I-004	I-008	I-013					I-007	I-011	I-005									
								I-021	I-009	I-014					I-017	I-016	I-006									
									I-018	I-020																
									I-019																	
Optimization								O-011	O-001	O-005					O-004	O-017	O-007									
								O-019	O-002	O-006					O-012	O-020	O-018									
								O-021	O-003	O-013					O-015	O-022	O-025									
									O-008	O-014					O-016		O-026									
									O-009	O-023																
									O-010																	
Real-Time									R-001	R-006					R-004	R-005	R-003									
									R-002							R-008										
									R-007																	
Scheduling Notes / BPIT Operations Notes:																										

LEGEND	
Testing Day	Test Cases will be executed on this date
Scheduled Case #	Specific Test cases that will be executed
Environment U/A	IT using testing environment for defect testing, releases etc.
Weekend/Holiday	No testing
Training	Tester Training

Figure C-1: MT Test Schedule Sample