

## [IESO Stakeholder Advisory Committee Appointments](#)

John Witjes and Julie Girvan were appointed the new Chair and Vice Chair of the Advisory Committee in December 2009.

Other recent appointments to the Advisory Committee include:

- Ms. Adele Malo, representing Brokers/Marketers, replacing Mr. Paul McMillan
  - Mr. Wayne Smith, representing Transmitters, replacing Mr. Steve Dorey
  - Mr. John Williams, representing Embedded Industrial Consumers, replacing Mr. Mike Humphries
  - Mr. Todd Wilcox, representing Distributors, replacing Mr. David Collie
  - Mr. Adam White, representing Wholesale Consumer Participants, appointed for a second term
- Click [here](#) for a complete list of Advisory Committee members and their biographies.

A number of updates requested by the Committee members have been posted [here](#).

## [Future and Ongoing Stakeholder Consultations](#)

### [Enhanced Day Ahead Commitment \(SE-87\)](#)

The IESO Board approved an implementation plan including the IT design and build for the Enhanced Day Ahead Commitment (EDAC) project at their September meeting. The stakeholder engagement plan for this phase includes a high level view of the market facing system changes, and review of the functional and report specifications. The second step, currently scheduled for February 2010, will include approval for IT design and build for the remaining EDAC elements including the treatment of combined cycle facilities.

The detailed design for the Enhanced Day-Ahead Commitment system which was developed through stakeholder engagement 73 was completed in December, 2009. Feedback from the Operations and Settlements Design working group as well as from the Combined Cycle plants will be used for the development of the functional and report specifications.

### [Congestion Management Settlement Credit \(CMSC\) Payments for Generation Facilities \(SE-84\)](#)

The IESO is proposing to develop market rule amendments to address various scenarios that may result in self-induced congestion management settlement credit (CMSC) payments. Recent changes to the Real-Time and Day-Ahead Generator Cost Guarantee Programs (see SE-80 below under completed consultations) and other scenarios identified by the Market Surveillance Panel may incent behaviours resulting in generators earning these payments. Feedback gathered from the generator community at two recent meetings will be used to assist the Technical Panel in their consideration of a market rule amendment.

### [Dispatch Methodology and Processes \(SE-61\)](#)

Details on the solution identification stage of this initiative will be presented to stakeholders shortly. The objective of the solutions stage is to identify plausible solutions to the problems identified as contributing to generator dispatch issues. These problems are outlined in a paper developed by the IESO as a result of a series of meetings with Ontario generators exploring existing dispatch methods and processes.

### [Embedded and Renewable Generation \(SE-57\)](#)

This initiative includes discussions on managing minimum load conditions (including periods of surplus baseload generation and FiT integration) as well as the benefits of a centralized forecasting system for variable generation. Updates provided to stakeholders in December included implementation of average demand forecasting in non-ramping hours, the dispatch and operability of Feed-in-Tariff generation, the treatment of commissioning units during periods of low demand, and unit synchronization during periods of low demand.

**Centralized Forecasting:** Further consultation with the Wind Generators on a forecasting system will occur over the coming months followed by the determination on a market rule amendment submission, project schedule and delivery.

**Feed-in-Tariff (FIT) Dispatch and Operability:** The IESO is working to identify the procedures and processes required to support the dispatch provisions of the contracts for FIT generators that are 5 MW in size or greater. The processes and procedures are being discussed with local distribution companies and as procedures develop, they will be brought forward for stakeholder input.

**Surplus Baseload Generation Management:** As of December 15, the IESO has been scheduling resources based on a peak demand forecast only in ramping hours, while scheduling to meet average demand forecasts in all other hours. This approach will allow the IESO to perform more detailed analysis on hours with low supply cushions and would better position the IESO to consider using an average demand forecast in all hours. The IESO is making progress with the Ontario Power Authority and Ontario Electricity Financial Corporation as it relates to the operation of resources contracted under the RES program and NUG contracts. The IESO has suspended activities related to the submitted Rule amendments pending the outcome of coordination work with Commissioning generators and the response to the change associated with the generator guarantee programs which went into effect December 9th.

## Key Upcoming Dates

February 10: [Real-Time and Day-Ahead Generation Cost Guarantees information meeting \(SE-80\)](#)

February 12: [EDAC Technical Working Group \(SE-87\)](#)

March 1: [Forecasts & Assessments Standing Committee](#)

March 9: [Information Technology Standing Committee](#)

March 10: [Embedded & Renewable Generation \(SE-57\)](#)

March 31: [Stakeholder Advisory Committee meeting](#)

April 1: [Inter-jurisdictional Trading Standing Committee](#)

April 29: [Revenue Metering Standing Committee](#)

Please refer to the [stakeholder engagement calendar](#) for additional dates.

### Stakeholder Engagement Feedback

In 2009, feedback received on stakeholder engagement activities indicated that 81% of respondents agree that IESO stakeholder engagement processes are effective in facilitating stakeholder input.

These results are based on responses from the annual IESO Customer Satisfaction Survey, responses from the Stakeholder Advisory Committee questionnaire and the feedback forms that are responded to at the end of individual stakeholder engagement sessions/meetings.

## Working Groups

Dispatchable Loads	EDAC I.T. Build Phase	Linked Wheel Economic Dispatch
EDAC Settlements Design	EDAC Combined Cycle Plants	EDAC Operations Design

## Standing Committees

Reliability Standards	Information Technology	Forecasts & Assessments
Revenue Metering	Commercial Reconciliation	Inter-Jurisdictional Trading
Wind Power	Market Pricing	Outage Planning

## Completed Stakeholder Consultations

### Real-Time and Day-Ahead Generation Cost Guarantees (SE-80)

The IESO Board has approved interim changes to the market rules that are expected to reduce economically inefficient market outcomes associated with the real-time generation cost guarantee (GCG) program. Changes were required for both real-time and day-ahead GCG programs for the period until EDAC is implemented. Feedback from the three stakeholder meetings was considered by the Board in approving the changes which came into effect on December 9. In response to generator requests, the IESO hosted an information session detailing the changes on January 20. A follow up meeting will be held on February 10.

### Maximum Adjustment Period for Settlement Statements (SE-85)

The Advisory Committee and market participants (through their sector member) supported a proposal for the maximum adjustment period to be a fixed number of years and provided advice to IESO Management on how far back in time a settlement adjustment should be applied. The IESO will present a market rule amendment proposal to Technical Panel members at the February meeting.

### Corporate Performance Measures (SE-83)

The IESO Board approved the corporate performance scorecard to assess the IESO's performance in 2010 at its November meeting. Feedback received at the October Advisory Committee Meeting was considered in the measures presented to the IESO Board in November for approval. [Performance measurement](#) helps the IESO monitor how well it achieves the goals approved by its Board of Directors.

## Stakeholder Consultation Details

The stakeholder engagement web page details ongoing [active stakeholder engagement plans](#).

[Completed stakeholder engagement initiatives](#) are also available on the web.