

Action Items and Resolutions/Recommendations

Stakeholder Advisory Committee Meeting

Action Item	Responsible Party	Status
1. Follow-up with Adam White to go over any details they missed from his presentation on 3 times ramp rate	Glenna Carr	complete
2. Offered to talk with AMPCO about their process concerns and see if they cannot be addressed going forward.	Bruce Campbell	complete
3. Upon a request from Bruce Boland, Gary Sherkey agreed to provide itemization of where staff increases would occur, and what they would provide, as well as identifying where the staff increases were replacing temporary staff.	Gary Sherkey	pending
4. Bruce Boland invited written comments from the Committee members on the first draft of the overall market vision. It will be discussed at the next meeting.	Committee members	pending
5. Bruce Boland asked members of the sub-theme groups to draft a few paragraphs on their understanding of where they are and the value of doing further work. DAM and LMP required little work as IESO has initiated stakeholder engagement activities on these items.	Day-Ahead Market – M. Picardi/D. Whyte Demand Response – B. Lourie/C. Stradling/J. Girvan Locational Marginal Pricing – J. LeMay/M. Humphries Load Serving Entities – B. Bentz/D. Thorne Evolving the market – S. Dorey/B. Boland Defining a Business Case – P. McMillan/A. White	pending
6. Bruce Boland asked that Bruce Campbell write up a description of the roles of the IESO and the OPA with respect to demand response & review it with Chuck Stradling and Julie Girvan	Bruce Campbell	complete

Resolution/Recommendations	Responsible Party	Status
1. The Committee provided input on the IESO recommendation to implement a 3X ramp rate multiplier.	Representatives from Committee to provide briefing & verbal update to the Board	Complete, input provided to the September 22 Board meeting
2. The Committee passed a resolution that the IESO formally and publicly responds to each of the recommendations and findings reported in the market surveillance panel report, and track individual action items on an ongoing basis.	IESO	Management Update provided – response public; process for public response to be finalized.
3. The Committee supported the establishment of a working group to review the demand forecast methodologies used in the various time frame and assess the deviations which have resulted using this forecast methodology.	IESO	Management Update provided – Stakeholder plan and terms of reference out for comment to be discussed at first meeting of working group
4. The Committee passed a resolution to formally register their strong support for legislative amendments to the Ontario Energy Board Act, and other legislation as necessary, such that the Ontario Energy Board be given the remand authority to deal with NERC reliability standards.	IESO	On August 3, 2006, the IESO wrote the Ministry of Energy informing them of the IESO Board’s and SAC’s support in this matter. On August 16, 2006, the Deputy Ministry replied indicating that they were aware of the remand issue and “intend to pursue” legislative changes at the earliest opportunity.
5. The Committee recommended that the IESO proactively study through an open stakeholder process the potential introduction of Locational Pricing in Ontario as a priority for development of the Ontario electricity market.	IESO	The IESO produced a stakeholder plan for the recommended study. The study is underway with results to be presented at the November 1 meeting.