

# ODWG – Supplemental Slides – Action Items

Thursday, May 7, 2009



Action Item #3 - The IESO will determine if the requirement for Daily Generator Data to default to the last submitted value has a significant impact on the EDAC project (cost or schedule).

The IESO has determined that using the last submitted value as the default value for Daily Generator Data will not have a significant impact on the EDAC project. This will be adopted in the detailed design and slides from the April 16<sup>th</sup> ODWG meeting will be updated accordingly.

Action Item #4 – The IESO will provide clarification on how changes to MLP are handled in real time (for non EDAC scheduled hours) and how this relates to the new rules on self induced CMSC. (What happens in the example where the MLP post EDAC > registered MLP)

For Hours in which a resource has an EDAC schedule:

- Real time MLP less than EDAC and less than registered value:
  - IESO maintains existing minimum constraint in contract manager to reflect constraint developed from EDAC
  - Pre-dispatch scheduling will respect the EDAC constraint
  - Real-time scheduling will respect both the EDAC constraint in contract manager as well as the registered MLP value but will schedule no lower than the minimum of the constraint or registered MLP

- Real Time MLP higher than EDAC and greater than registered value:
  - MP notifies IESO control room of change in MLP
  - IESO changes minimum constraint in contract manager to reflect the higher value
  - MP submits revised offers to reflect the new MLP
- The proposed Market Rules on self-induced CMSC have been identified as warranting consideration by the Technical Panel, pending an effort to revise the proposed rules to incorporate generator concerns. The IESO cannot definitely say what the impact will be on real-time CMSC relating to elevated Minimum Loading Points at this time.

Action Item #11 - The definition of “eligible ELR resource” will be developed and provided to the group.

Eligible Energy Limited Resources will be allowed to re-submit their offers after the first run of EDAC:

- **Eligible Energy Limited Resources** are defined as energy limited resources which are cascade hydroelectric generation facilities with a minimum hydraulic time lag to adjacent (upstream and/or downstream) hydroelectric generation facilities of less than 24 hours and where the upstream hydroelectric generation facility is operated by the same Registered Market Participant.
- **Cascade hydroelectric resources** are hydroelectric resources that have a hydrological interdependence to other plants on the same river system. This means that operation of any one plant has an effect on water levels and storage at other plants in the system.

Eligible Energy Limited Resources will be identified during the registration process