

From: Springgay, Guy
Sent: December 2, 2008 5:35 PM
To: Dispatchable Loads
Subject: Dispatchable Loads and EDAC

On November 27, 2008 at an open stakeholder meeting on EDAC design, the IESO met with Paul Smith of Arcelormittal/Dofasco and Ron McLeod of Abitibi-Bowater to discuss how Dispatchable Loads could be affected in the move from the current Day-Ahead Commitment Process (DACP) to the Enhanced Day-Ahead Commitment (EDAC) Process

It was concluded that the changes are minimal and only involve the requirement to submit day-ahead offers one hour in advance of the current requirement. Instead of 11:00 am in DACP, this would now be 10:00 in EDAC. Bids changed up to 11 am are included in the evaluation in the current DACP approach, only bids changed before 10am will be included in the proposed EDAC process.

In addition:

- The need to put in a schedule remains if the dispatchable loads were to participate in the operating reserve markets in real time.
- Standing bids for operating reserve and energy will be incorporated into the EDAC evaluation model at 6am on the day prior.
- The EDAC evaluation model will conduct the optimization on Operating Reserve and Energy resources over a whole day rather than hour to hour.
- It is not expected that the real time dispatch would change from today
- A Day-Ahead Results report will replace what is the Pre-Dispatch of Record of DACP
- No withdrawal penalty applies if dispatchable loads change their bid subsequent to the 10 am EDAC window. Bids can still be changed up to two hours prior to the consumption hour as in the existing program. Within that window direct communication with the control room is required.
- For dispatchable loads, there are no financial commitments or operational constraints resulting from EDAC

If you have any questions, please send an e mail to stakeholder.engagement@ieso.ca

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